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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. 3-11-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Gregory Merriam & Associates Federal, Well No. 3-35, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M., Sec. 35, T. 25N, R. 6W, NMPM., Basin Dakota Pool
Unit Letter

Rio Arriba County. Date Spudded 9-11-62 Date Drilling Completed 9-20-62
Please indicate location: Elevation 6614 DF Total Depth 6963 PBD 6950

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay Name of Prod. Form.

PRODUCING INTERVAL -

Perforations 6884-6912, 6970-6810, 6764-6768
Open Hole None Depth Casing Shoe 6957 Depth Tubing 6768 KB

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	233.49	175
4-1/2	6947.85	300
2"	6768	

Method of Testing (pitot, back pressure, etc.): Back pressure.

Test After Acid or Fracture Treatment: 5606 MCF MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. mud acid, 55000 gal. water, 55000 lbs. sand.

Casing Tubing Date first new
Press. 2237 Press. 2237 oil run to tanks Shut in

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks: Gallup was covered by first stage cement. Pictured Cliffs was covered on second stage.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 14 1963, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

Key Kimbell
(Company or Operator)
By: J. Gregory Merriam
(Signature)
Title Production Supt. Agent
Send Communications regarding well to:
Name John Carothers
Address P.O. Box 1097, Farmington, N.M.

[illegible]

1. 1977-1978