NO. OF COPIES RE	1 (	16		
DISTRIBUTION				
SANTA FE			1	
FILE		1	1	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	11		
THAILST GRIER	GAS			
OPERATOR		3		•
PRORATION OFFICE				
				١

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

I PROBATION OFFICE  OPERATOR  PROBATION OFFICE  Operator  Estate of Kay Kimbell.  Address  P.O. Box 1097 Farmington, New Mexico 87401  Reconcil for filling (Check proper box)  New Well Change in Transporter of:  Oll Dry Gas  Condensate  If change of ownership give name and address of previous owner  II. DESCRIPTION OF WELL AND LEASE  Lease Name  Warren Fed.  2 Basin Dakota  State, Federal or Fee Fed.  U1913:—  Location  Unit Letter  1015 Feet From The  Line of Section  55 Township 25 Range  Address (Give address to which approved copy of this form is to be sent)  Rock Island Bafining Co. Inc.  If well produces oil or liquids,  give location of tarks.  Unit Sec. Typ. Fige.  If well produces oil or liquids,  give location is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA		FILE / L	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATU	Effective 1-1-65  JRAL GAS			
PROPATION OF FICE   Part   P		TRANSPORTER						
Description		OPERATOR 3	-					
Resear(s) for filling (files for present the second	1.	Operator						
Recompletion   Change in Transporter of   Continguous   Change in Transporter of   Condence   Change in		Address						
Change in Transporter of:   Change in Change in Transporter of:   Change of Ownership give name and address of previous owner   In Description of Well and Lease   Condensus								
Change of Ownership give name and address of previous owner.		New Well	Change in Transporter of:		"			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Peol Name, including Porention Wearrein Fed.  2 Begin Dukota State, Federal or Fee Fed.  Unit Letter 1015 Feet From The S Line and 1850 Feet From The E Line of Section 35 Township 25 Hange 6, NMPM, RIO Arriba Count  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorised Transporter of Oil or Condensate(C) Rock I faint of Lease  Rock I faint of Lease  Notes of Authorised Transporter of Oil or Condensate(C) Rock I faint of Line and Section 36 Township 25 Hange 6, NMPM, RIO Arriba Count  If well produces oil or liquids, Oil Sec. Rock I faint of Lease  If well produces oil or liquids, Oil Sec. Twp. Pice. 3s gain catually connected?  When all the produces oil or liquids, Oil Sec. Twp. Pice. 3s gain catually connected?  When all the production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded Date Compl. Ready to Prod.  Tubing, CASING, AND CEMENTING RECORD  CASING A TUBING SIZE  Casing Pressure  Casing P				<b>=</b> 1				
Lesse Name   Weil No.   Sect Name, Including Formation:   Kind of Lesse Name   Heavier   Fed.   2   Begin Dakota   State, Federal or Fee   Fed.   1/9/13/-   Location   Unit Letter   1015 Feet From The   S   Line and   1850   Feet From The   B								
Harren Fed.    Location	II.		LEASE   Well No.   Pool Name, Including F	ormation Kind	of Lease No.			
Unit Letter					Federal or Fee Fed. 079139-A			
Name of Authorized Transporter of Oil or Condensates   Address (Give address to which approved copy of this form is to be sent)    Rock Island Refinity Co. Inc.   P.C. Box 328 Farmington, key Mexico 27401   Name of Authorized Transporter of Casinghead Gas or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   Rock Island Refinity Co. Inc.   P.C. Box 328 Farmington, key Mexico 27401   Name of Authorized Transporter of Casinghead Gas or Dry Gas   Address (Give address to which approved copy of this form is to be sent)   If well produces oil or liquids,   Unit   Sec.   Twp.   Fige.   Is gas actually connected?   When   April 1960     If this production is commingled with that from any other lease or pool, give commingling order number:   IV. COMPLETION DATA   Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Flug Back   Same Resty.   Diff. Ret     Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.     Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth     Perforations   Depth Casing Shoe   TUBING, CASING, AND CEMENTING RECORD   Depth Casing Shoe		_	015 Feet From The S Lir	ne and <u>1850</u> Fe	et From The <u>H</u>			
Name of Authorized Transporter of Oil		Line of Section 35 To	wnship 25 Range	6 , NMPM,	Rio Arriba County			
Rock Island Refinite Co. Inc.  Name of Authorized Transporter of Casinghead Gas at Dry Gas Address (Give address to which approved copy of this form is to be sent)  If well produces oil or liquids, qive location of tanks.  O 35 25 6	III.				ch approved conv of this form is to be cent			
Name of Authorized Transporter of Casinghead Gas are Dry Gas Address (Give address to which approved copy of this form is to be sent)  If well produces oil or liquids, qive location of tanks.  O 35 25 6 108 April 1960  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squart to or aggreed top all able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  MAR 3 1967  Actual Prod. During Test  Oil -Bbis.  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  April 1960  April 1960  April 1960  April 1960  Flug Back Same Restv. Diff. Res				P.O. Box 328 Far	mington. New Mexico 87401			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Tubing Perforations  Tubing CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Out. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Persaure  Casing Pressure  Casing Pres		'Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to whi	ch approved copy of this form is to be sent)			
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Oil Run To Tanks  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  MAR 3 1967  Actual Prod. During Test  Oil - Bbis.  Oil - Bbis.  Oil - Bbis.					'			
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Perforations  Tubing, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  Depth Set  Depth Set  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Diff. Rest  Plug Back Same Restv. Diff. Plug Back Same Rest Plug Back Same Back			th that from any other lease or pool,	give commingling order numb	ber:			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Oil CON. COM.  DIST. 3				New Well Workover De	epen Plug Back Same Restv. Diff. Restv.			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  MAR 3 1967  Actual Prod. During Test  Oil-Bbls.  Depth Casing Shoe  Depth Casing Shoe  Tubing Record  Page 10 1 24 hours  Casing Pressure  Casing Pressure  MAR 3 1967  God-MGL CON. COM.  DIST. 3		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  C		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Casing Pre		Perforations		<u> </u>	Depth Casing Shoe			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  MAR 3 1967  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Casing Pressure								
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  MAR 3 1967  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.		HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  MAR 3 1967  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.								
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  MAR 3 1967  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.	v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of	load oil and must be equal to or exceed top allow-			
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  MAR 3 1967  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gd-OIL CON. COM.  DIST. 3	٠.	OUL WELL able for this depth or be for full 24 hours)						
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  MAR 3 1967  Get-Mil CON. COM.  DIST. 3		Date / Hat New Oil Hall To Talled			/ KLULIVED \			
Dist. a		Length of Test	Tubing Pressure	Casing Pressure	MAR 3 1967			
		Actual Prod. During Test	Oil-Bbls.	Water - Bbls.				
UAN WELL		GAS WELL			Dist. 8			
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION	VI.	CERTIFICATE OF COMPLIAN	CE					
		I hereby certify that the rules and	regulations of the Oil Conservation		MAR 3 1957			
above is true and complete to the best of my knowledge and belief. BY <u>Uriginal Signed by Emery C. Arnold</u>			<b>By</b> Original Signed by Emery C. Arnold					
			TITLE SUPERVISOR DIST. #3					
Original Staned By John Corothers  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate				If this is a request f	for allowable for a newly drilled or deepened			
tests taken on the well in accordance with RULE 111.	(Signature) Supt.		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
(Title) able on new and recompleted wells.		(Ti	itle)	able on new and recompleted wells.				
3-3-67  Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions in the such change of co	3-3-67 (Date)			II Fill out Only Section	one i il ill end vi for changes of owner,			