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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Termination, New Mexico December 6, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kay Kimbell Federal Unit, Well No. 3-34, in NW 1/4, SW 1/4,  
(Company or Operator) (Lease)  
I, Sec. 34, T. 25-N, R. 6-W, NMPM, Basin Dakota Pool  
Unit Letter

Bio Arriba County. Date Spudded 10-8-63 Date Drilling Completed 10-26-63

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| x |   |   |   |
| M | N | O | P |

Elevation 6397 KB Total Depth 6715 PBD 6685

Top Oil/Gas Pay 6518 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6518-23, 6557-80, 6634-62

Open Hole -- Depth Casing Shoe 6712 Depth Tubing 6594

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4765 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Choke Wipple

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal water, 60,000# 20-40 sd, 49 rubber balls

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

1850' FSL & 1190' FHL  
(FOOTAGE)

Tubing, Casing and Cementing Record

| Size   | Feet | Sax  |
|--------|------|------|
| 8-5/8" | 232  | 160  |
| 4-1/2" | 6712 | 300* |
|        |      |      |
|        |      |      |

Remarks: \* Two stages - 250 sax from 6712 - 5200  
50 sax from 2283 - 1950

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 9 1963, 19

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title PETROLEUM ENGINEER DIST. NO. 3

By: Kay Kimbell  
(Company or Operator)  
By: Gregory M. ...  
(Signature)  
Title Consulting Petroleum Engineer  
Send Communications regarding well to:  
Name  
Address

