

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME SW-136
2. NAME OF OPERATOR Kimbell Oil Company of Texas		8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P.O. Box 1097, Farmington, NM 87499		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "L", Sec 34, T25N, R6W 1850' FSL and 1190' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34, T25N, 6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6383 GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(see attachment)

RECEIVED
MAY 6 1992
OIL CON. DIV.
1992

RECEIVED
BLM
92 APR 29 AM 11:18
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Juan M. Lee

TITLE Production Superintendent

DATE 4-27-92

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 01 1992
[Signature]
AREA MANAGER

*See Instructions on Reverse Side

Kimbell

Plugging Procedure - Federal #3 Dk
SW, Sec. 34, T25N, R6W
Rio Arriba, New Mexico

Procedure:

1. MO RU service rig; Safety meeting; Blow well down.
2. ND wellhead; NU BOPs; Test BOPs.
3. Pull tubing out of hole to inspect and tally; RIH open ended to 6662'.
4. Pump Plug #1 from 6685' to 6466' with 34 sacks Class B neat (50' above Dakota top, 100 % excess); Pull out of cement and shut in well.
5. WOC; RIH with tubing and tag cement; spot mud from top of cement (5780' est.) to 5515', 4 bbls; pull tubing up to 5515'. Pressure test casing to 500#.
6. Perforate casing at 5515' (50' below top of Gallup) and establish rate into perforations.
7. Plug #2 from 5515' to 5415' with 51 sacks Class B neat cement, pull out of cement and squeeze 39 sxs outside casing (100% excess).
8. WOC. Tag cement. Spot mud from top of cement (5365' est.) to 3745', 26 bbls. POH to 3745'.
9. Plug #3 from 3745' to 3645' with 12 sacks Class B cement (Mesaverde top at 3695', 50% excess).
- 9A *Plug 3A. Put @ 3050' plug from 3050' - 2950' plus 100% excess*
10. POH to 3600; spot mud from top of cement (3600' est.) to 2218', 22 bbls; pull tubing up to 2218'.
11. Plug #4 from 2218' to 2118' with 12 sxs Class B cement (Pictured Cliffs top at 2168', 50% excess).
12. Reverse circulate the hole clean at 2050'; then pull tubing up to 1900'; pressure test casing to 500#.
13. Perforate the 4-1/2" casing at 2023' (50' below the Fruitland top); RIH with the tubing to 2023' and pump into the formation.
14. Plug #5 from 2023' to 1923' with 51 sxs Class B cement; POC cement and squeeze 39 sxs outside casing (100 % excess).

Plugging Procedure - Federal #3 Dk
SW, Sec. 34, T25N, R6W
Rio Arriba, New Mexico

15. WOC then tag cement. Spot mud from top of cement (1873' est.) to ~~1730'~~¹⁷⁶⁸, 2 bbls.; pull tubing up to 1630'.
16. Perforate the 4-1/2" casing at ~~1730'~~¹⁷⁶⁸ (50' below the Kirtland top); RIH with the tubing to ~~1730'~~¹⁷⁶⁸ and pump into the formation.
17. Plug #6 from ~~1730'~~¹⁷⁶⁸ to ~~1480'~~¹⁴⁷⁰ (50' above top of Ojo Alamo) with 126 sxs Class B cement (100% excess), P00 cement and squeeze 97 sxs outside casing.
adjust volume
18. WOC then tag cement. Spot mud from top of cement (1355' est.) to 282', 17 bbls.; pull tubing out of hole.
20. Perforate the 4-1/2" casing at 282' (50' below the bottom of the surface casing); pump into the perforations and out the bradenhead valves.
21. Plug #7 from 282' to surface with approximately 100 sxs Class B cement, circulate cement to the surface.
22. Shut in well then ND BOPs; cut off wellhead and install P&A marker.
26. Rig down and move off location; restore and reseed location per BLM regulations.