

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME SW - 136
2. NAME OF OPERATOR Kimbell Oil Company of Texas	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P.O. Box 1097, Farmington, NM 87499	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "L", Sec. 34, T25N, R6W 1850' FSL and 1190' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34, 25N, 6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6383 GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) change BLM modifications

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reply #019 Condition of Approval #4

my records show we did a squeeze cement job. perf holes (4 spf) @3625-26' and 4576-77'. used 240 sk Class C on upper zone and 260 sk Class C on lower. I calculated cement behind the production casing from 2235' to 4577'.

I request to have only an inside plug from 2950' to 3050' for the Chacra formation with 50% excess.

RECEIVED  
NOV 2 1992  
OIL CON. DIV. I  
DIST. 3

RECEIVED  
BLM  
92 OCT 28 PM 1:13  
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

SUSAN M. Linert  
Production Superintendent

DATE

10-27-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 30 1992

AREA MANAGER

\*See Instructions on Reverse Side