

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
Box 990, Farmington, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Canyon Largo Unit** Well No. **135** Pool Name, Including Formation **Basin Dakota** Kind of Lease ☒ State, Federal or Fee
Location
Unit Letter **H** : **1585** Feet From The **North** Line and **810** Feet From The **East**
Line of Section **33** , Township **25N** Range **6W** , NMPM, **Rio Arriba** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company **Box 990, Farmington, New Mexico**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company **Box 990, Farmington, New Mexico**
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **33** Twp. **25N** Rge. **6W** Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X **X** **X**
Date Spudded **6-16-65** Date Compl. Ready to Prod. **7-4-65** Total Depth **6779** ~~XXX~~ T.D. **C.O. 6718'**
Pool **Basin Dakota** Name of Producing Formation **Dakota** Top ~~XX~~ Gas Pay **6562** Tubing Depth **6692**
Perforations Depth Casing Shoe **6779**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" **9 5/8"** **307'** **300**
7 7/8" **4 1/2"** **6779'** **400**
2 3/8" **6692'** **Tubing**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
RECEIVED
AUG 16 1965
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D **2224 MCF/D** Length of Test **3 Hours** Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size
Calculated A.O.F. **2326** **2321** **3/4"**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED E. S. OBERLY
(Signature)
Petroleum Engineer
(Title)
August 12, 1965
(Date)
OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold **AUG 16 1965**
APPROVED , 19
BY **Supervisor Dist. 3**
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.