UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	Lease Number SF-078875
1. Type of Well GAS	6.	
2. Name of Operator	7.	Unit Agreement Name
BURLINGTON		
OIL & GAS COMPANY	8.	Canyon Largo Unit Well Name & Number
3. Address & Phone No. of Operator	0.	Canyon Largo U #135
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-039-05732
4. Location of Well, Footage, Sec., T, R, M 1585'FNL, 810'FEL, Sec.33, T-25-N, R-6-W, NMPM	10	. Field and Pool Basin Dakota
H H	11	. County and State
		Rio Arriba Co, NM
X_ Notice of Intent Abandonment Chang	onstruction outine Shut crsion	ction Fracturing off to Injection
PECENTE And 1 5 kg/ OUL GOLD, DOT	700 100 100 100 100 100 100 100 100 100	
14. I hereby certify that the foregoing is true and correct. Signed flagy Shakhue (ROS3) Title Regulatory Admin	istrato	or_Date 4/9/97
(This space for Federal or State Office use)		APR 1 4 1997
	Date _	

Canyon Largo Unit #135

Basin Dakota 1585' FNL, 810' FEL

NE Section 33, T25N, R6W, Rio Arriba County, NM Latitude/Longitude: 36°21.5689' / 107°27.9410' Recommended Tubing Repair Procedure

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
- MOL and RU daylight pulling unit. Blow down well and record pressures. ND wellhead and NU BOP.
 Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have
 Christmas tree serviced as needed.
- 3. Release donut, pick up additional joints of 2-3/8" tubing and tag bottom (record depth). TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
- 4. TIH with 4-1/2" casing scraper, bit and bit sub to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perforation. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
- 5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. Clean out to COTD with air.
- 6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

7. RD and MOL.

Recommended:

Operations/Engineer

Approved

Drilling Superintendent

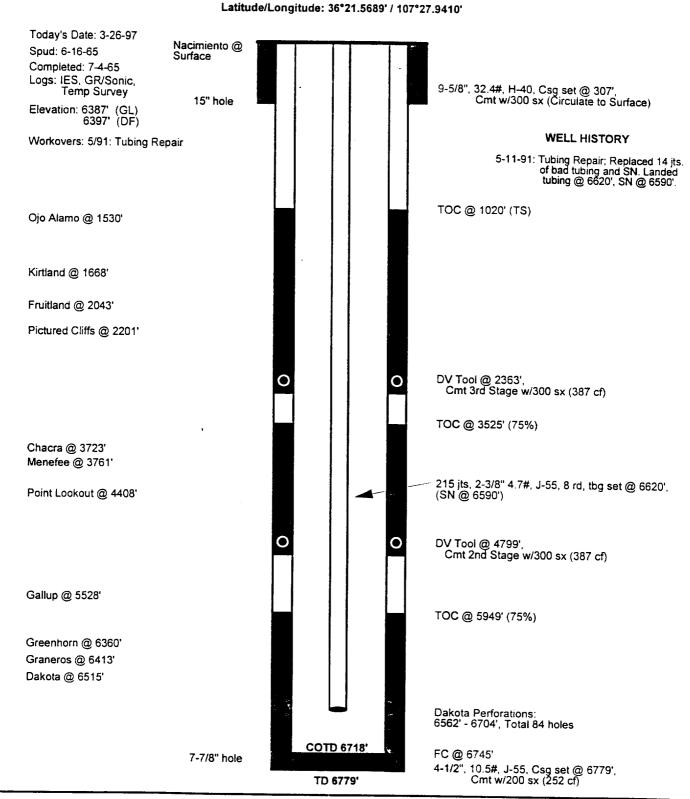
Rob Stanfield Phone 326-9715 Pager 324-2674

Canyon Largo Unit #135

Current DPNO 51528A

Basin Dakota

NE Section 33, T-25-N, R-6-W, Rio Arriba County, NM



Initial Potential	Production History	<u>Gas</u>	<u>Oil</u>	Owne	ership	<u>Pipeline</u>
Initial AOF: 2224 Mcfd (7/65) Current SICP: 841 psig (7/92)	Cumulative: Current:	1910.2 MMcf 23.7 Mcfd	31.5 Mbo 0.0 bbls/d	GWI: NRI: TRUST:	84.26% 68.82% 00.00%	EPNG