

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1585' FNL, 810' FEL, Sec. 33, T-25-N, R-6-W, NMPM

H

5. Lease Number
SF-078875

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

Canyon Largo U #135

9. API Well No.

30-039-05732

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR 13 1997

OIL COLL. DIV.
APR 13

APR 13 1997
10:30 AM

14. I hereby certify that the foregoing is true and correct.

Signed Regan Mackie (ROS3) Title Regulatory Administrator Date 4/9/97

(This space for Federal or State Office use)

APPROVED BY S/ Duane W. Spencer

Title

Date

APR 14 1997

CONDITION OF APPROVAL, if any:

Canyon Largo Unit #135
Basin Dakota
1585' FNL, 810' FEL
NE Section 33, T25N, R6W, Rio Arriba County, NM
Latitude/Longitude: 36°21.5689' / 107°27.9410'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. **Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU daylight pulling unit. Blow down well and record pressures. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have Christmas tree serviced as needed.
3. Release donut, pick up additional joints of 2-3/8" tubing and tag bottom (record depth). TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with 4-1/2" casing scraper, bit and bit sub to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perforation. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. Clean out to COTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.
7. RD and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Canyon Largo Unit #135

Current
DPNO 51528A

Basin Dakota

NE Section 33, T-25-N, R-6-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.5689' / 107°27.9410'

Today's Date: 3-26-97

Spud: 6-16-65

Completed: 7-4-65

Logs: IES, GR/Sonic,
Temp Survey

Elevation: 6387' (GL)
6397' (DF)

Workovers: 5/91: Tubing Repair

Nacimiento @
Surface

15" hole

9-5/8", 32.4#, H-40, Csg set @ 307',
Cmt w/300 sx (Circulate to Surface)

WELL HISTORY

5-11-91: Tubing Repair; Replaced 14 jts.
of bad tubing and SN. Landed
tubing @ 6620', SN @ 6590'.

Ojo Alamo @ 1530'

TOC @ 1020' (TS)

Kirtland @ 1668'

Fruitland @ 2043'

Pictured Cliffs @ 2201'

DV Tool @ 2363',
Cmt 3rd Stage w/300 sx (387 cf)

TOC @ 3525' (75%)

Chacra @ 3723'

Menefee @ 3761'

Point Lookout @ 4408'

215 jts, 2-3/8" 4.7#, J-55, 8 rd, tbg set @ 6620',
(SN @ 6590')

DV Tool @ 4799',
Cmt 2nd Stage w/300 sx (387 cf)

TOC @ 5949' (75%)

Gallup @ 5528'

Greenhorn @ 6360'

Graneros @ 6413'

Dakota @ 6515'

Dakota Perforations:
6562' - 6704', Total 84 holes

7-7/8" hole

COTD 6718'

TD 6779'

FC @ 6745'
4-1/2", 10.5#, J-55, Csg set @ 6779',
Cmt w/200 sx (252 cf)

| Initial Potential | | | Production History | | Gas | Oil | Ownership | | Pipeline |
|-------------------|-----------|--------|--------------------|--|-------------|------------|-----------|--------|----------|
| Initial AOF: | 2224 Mcfd | (7/65) | Cumulative: | | 1910.2 MMcf | 31.5 Mbo | GW: | 84.26% | EPNG |
| Current SICP: | 841 psig | (7/92) | Current: | | 23.7 Mcfd | 0.0 bbls/d | NRI: | 68.82% | |
| | | | | | | | TRUST: | 00.00% | |