SANTAFE	NEW MEXICO OII	L CONSERVATION COMMISSION	/ Dum 6 404
FILE	REQUES	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
U.S.G.S.		AND	Ellective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	AL GAS
	1		
TRANSPORTER OIL		·	
GAS			
OPERATOR	+		· · ·
PRORATION OFFICE		·	
. I			
Merrion Oil & Gas Co	rporation		
	turin a a a	•	DECEIVED
	ington, New Mexico 87499	2	7 4 43 11 11
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:		MAY 1 2 1983
Recompletion A	Oil Dry	Gos U	
Change in Ownership	Cozinghead Gas Con	densate	OIL CON. DIV.
If change of ownership give na			DIST 7
and address of previous owner			
•			
I. DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including]	2000 %
Salazar Federal G 34	4 Devils Fork G	allup State, Fe	oderal or FeeFederal SF 080136
Location			2 COCTOT DT 1 000130
Unit Letter H	1650 Feet From The North	ine and 1090 Feet F	rom The East
	•	/ 661 7	rom The
Line of Section 34	Township 25N Range	6W , NMPM. Ric	o Arriba Count
			Count
1. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter o	Oil Oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Permian Corporation		P. O. Box 1702, Farm	ington, New Mexico 87499
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Negotiating		İ	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connected?	When
give location of tanks.	H 34 25N 6W	. 1	
			<u> </u>
V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	- Plug Back Same Resty. Diff. Res
Designate Type of Compl	etion — (X) X	X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/29/58	1 0/23/5 8 4/-/7-83	6726	1
Elevations (DF, RKB, RT, CR, etc.		Top Oil/Gas Pay	6045 KB
6365' GL, 6375' KB	Gallup	5536' KB	5532' KB
Perforations		T 2220 VB	Depth Casing Shoe
5536 - 5853' KB, 17 h	oles34"		6726
	TUBING CASING AN	ID CEMENTING RECORD	10720
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACVE CENEUT
12-1/4"	8-5/8"	350'	400 SX
7-7/8"	5-1/2"	6726'	569 sx
		720	1569 SX
	2-3/8"	5532 KB	
TERRETA AND DECUEST			i
. TEST DATA AND REQUEST OIL WELL	FUR ALLUMABLE (Test must be a	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top all
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	· lift etc.)
5/11/83	5/11/83		, .,,,,
Length of Test	Tubing Pressure	Flowing Casing Pressure	Choke Size
24 hour	1_		
	100 PSI	500 PSI	1/4"
Actual Prod. During Test	18	Water+Bbis.	Gas-MCF
1	10 10	-0-	39
CACHETT			
Actual Prod. Tool-MCF/D			
Actual Prod. 1881-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate
			<u> </u>
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
		<u> </u>	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		1	MAY 1,2 1983
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	<u> </u>
Commission have been compiled with and that the information given		TO A STATE OF THE PROPERTY OF	
above is true and complete to t	he best of my knowledge and belief.	BY Original Signed by FRANK T. CHAVEZ	
	,	TITLE	SUPERVISOR DISTRICT # 3
		TITLESUFERVISOR DISTRICT #	
		This form is to be filed in compliance with RULE 1104.	
yeur 1 run		If this is a request for allowable for a newly drilled or deepen	
	one Managor	well, this form must be accompanied by a tabulation of the deviation to the series taken on the well in accordance with RULE 111.	
Steve S. Dunn, Operati	One ranger	11	must be fulled out completely for alle
5/11/83	. E/11 (02 (Title)		
5/11/83		able on new and recompleted	wells.
	Title)	able on new and recompleted Fill out only Sections 1.	wells. II, III, and VI for changes of own orter, or other such change of conditions.