

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Well Gas ☒ Well Other ☐

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' fnl & 1090' fel (se ne)

Section 34, T25N, R06W

5. Lease Designation and Serial No.

SF-080136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SALAZAR G 34 No. 4

9. API Well No.

30-039-05747

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/07/01 MIRU A-Plus Well Service 12/7/01. Check pressures: Tbg/Csg 0 psi. Bradenhead 0 psi. Dig out casing and bradenhead valves. Lay flow lines to pit. Open well. ND WH, unseat donut. NU BOP, test rams. TOH and tally tubing - 144 joints tbg, heavy scale on tubing from about 2200'. Shut well in.

12/8-9/01 SD for weekend.

12/10/01 Open well no pressures. Continue out of hole with tubing and tally 27 joints (171 joints total - 5520' total footage) of 2-3/8", 4.7#, J-55, EUE tubing. RU wireline, RIH with 4.5" gauge ring and wireline to 5498'. POH with wireline and RD. TIH with 5-1/2" Baker CRT and 170 joints tbg. Set 5-1/2" CRT at 5496'. Load and pressure test tubing with 8 bbls, would not test. Stinger out of CRT. TOH with 170 joints tubing and stinger found hole in 70th joint from surface. LD 6 joints (pitted). TIH with stinger, seating nipple and standing valve in place and 44 joints tubing. Load and pressure test tubing to 2000 psi - test good. Bled pressure off. TIH with 48 joints, load and pressure test tubing to 2000 psi - test good. Bled pressure off. TIH with 24 joints, load and pressure test tubing to 2000 psi - test good. Bled pressure off. Shut well in.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drilg & Prod Manager

Date 12/19/01

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

RECOR

12/11/01

RV to fish standing valve. Made 2 runs and fish standing valve. RD fishing equipment. PU new tubing and tag up at 5488'. Break circulation with 9 bbls water. Pump another 22 bbls water. Test casing to 750#, held 5 mins OK. Circulate fill down to 5496', could not sting into retainer. Plug #1: Mix and pump 30 sxs 915.6# cement from 5496' to tag at 5231'. LD tubing to 3680', POH with tubing and setting tool. Shut well in.

Note: R. Snow with BLM on location and OK'd Plug #1.

12/12/01

Open well - no pressure. RV wireline. RIH perforated 3 HSC squeeze holes at 3770'. POH with wireline and RD. Load casing with 10 bbls water, establish rate through squeeze holes 1 BPM at 750 psi. TIH with 5-1/2" DHS CRT and 114 joints tubing set CRT at 3684'. Sting out of CRT. Load hole with 1/2 bbl, sting into CRT. Pump to re-establish rate while pumping. Started circulating out casing. Sting out of CRT. Re-pressure test casing would not hold. Establish rate 1 BPM at 700 psi. Sting into CRT. Shut casing valve. Plug #2: Mix and pump 75 sxs cement from 3770' to TOC at 3384' (31 sxs outside casing, 10 sxs below CRT, 34 sxs above CRT). Displace lay down 10 joints tbg, EOT at 3360'. Reverse circulate hole with 30 bbls water, recovered 1/2 bbl gray water. TOH with 20 joints. Shut well in and WOC.

Note: Ron Snow with BLM on location.

12/13/01

Open well - no pressure. TIH with tubing tag TOC at 3407'. Load hole with 8 bbls water to circulate. Pressure test, would not test. Establish rate 1 BPM at 750 psi. Bled pressure off, would not test. Establish rate 1 BPM at 750 psi, bled pressure off. LD 78 joints, TOH with 66 joints. RIH with wireline. Perforate 2 HSL squeeze holes at 2218'. POH with wireline, set 5-1/2" CRT at 2109'. POH with wireline and RD. Load casing with 8 bbls water. Pressure test casing to 450 psi, held pressure for 10 mins - test good. Bled pressure off (as per Ron Snow w/BLM). TIH with stinger and tubing. Sting into CST at 2109'. Establish rate 1 BPM at 700 psi. Shut well in.

12/14/01

Open well - no pressure. Thaw out pump truck valves and casing valve. Sting out of CRT. Establish circulation, sting into CRT, establish rate 1-1/4 BPM at 700 psi. Plug #3, #4 and #5 (as per Ron Snow w/BLM) - mix and pump 184 sxs cement from 2218' to TOC at 1517' (105 sxs cement out casing, 12 sxs below CRT, 67 sxs above CRT) displace. LD all tubing. RV wireline and RIH. Perforate 2 HSC squeeze holes at 400'. POH with wireline and RD. Pump 4 bbl water down casing to establish circulation out bradenhead. Pump an additional 16 bbls to circulate clean. Dig out wellhead while waiting on cement. Plug #6 - mix and pump 119 sxs cement down casing and circulate good cement out bradenhead. ND BOP.

12/15-16/01

Shut down for weekend.

12/17/01

Cut off wellhead, cement down 6' in 5-1/2" casing. Place P&A marker with 20 sxs cement. Cement at surface in 8-5/8" casing. Rig down, cut off rig anchors. Final Report.