NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-194) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: bbls.oil, bbls water in brs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 81.2 bbls.oil, bbls water in brs, min. Size Choke Choke Choke Choke Choke Choke Choke Choke Size DOD N. 1650 E Natural Prod. Test: MCF/Day; Hours flowed Choke Size DOD N. 1650 E Natural Prod. Test: MCF/Day; Hours flowed Choke Size DOD N. 1650 E Natural Prod. Test: MCF/Day; Hours flowed Choke Size DOD N. 1650 E Natural Prod. Test: MCF/Day; Hours flowed Choke Size DOD N. 1650 E Natural Prod. Test: MCF/Day; Hours flowed Choke Size Choke Size 20-64 Method of Testing: Gas Oil Retion Choke Size 20-64 Method of Testing: Gas Oil Retion Acid or Fracture Treatment: (Give amounts of materials used, such as acid, water, oil, ar said): 50.700 cal oil 50.700 cal oil solved Casing Tubing Date First Natural Gas Products Company Gas Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Products Company OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Patroleum Engineer Send Communications regarding well to: Title Patroleum Engineer Send Communications regarding well to:					Farmington, New Maxi.	coOctober	261960
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