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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 5, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Canyon Largo Unit, Well No. 95(OD), in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B, Sec. 36, T. 25 N, R. 6 W, NMPM, Basin Dakota Pool  
Unit Letter

Rio Arriba

County. Date Spudded 6-6-60 Date Drilling Completed 6-23-60  
Elevation 6744' Total Depth 7211' C.O. 7166'

Please indicate location:

D	G	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6898' (Perf) Name of Prod. Form. Dakota  
PRODUCING INTERVAL - 6898-6906; 6914-6920; 6976-6982; 6994-6998;  
Perforations 7004-7016; 7020-7025; 7038-7046; 7072-7078  
Open Hole None Depth 7211 Depth 7008  
Casing Shoe 7211 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 3860 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Calculated A.O.F.

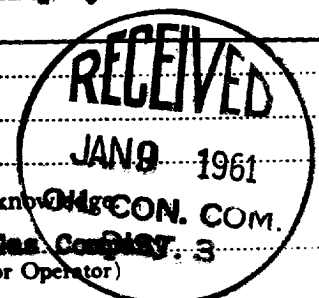
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 51,326 gal oil & 27,000 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. 1841 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer set at 6570'



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 9 1961, 19 El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold  
By: \_\_\_\_\_  
Title Supervisor Dist. # 3

By: Original Signed By: D.H. Oheim  
(Signature)  
Title Petroleum Engineer  
Send Communications regarding well to:  
Name E. S. Oberly  
Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL C DISTRICT OFFICE		
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