## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company	Box 990, Farmington, New Metico
	95 (GD) UNIT B S 36 T 25 N R 6W
DATE WORK PERFORMED 7-20-60	POOL Otero Gallup & Wildcat Dekota
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	X Other Oil Fracture
Total Depth 7211. Clean Out T.D. 7166. 011 fractured Dakota through perforated: 6994-98;7004-7016;7020-25;7038-46;7072-78	8; with 51,326 gallons oil and 27,000 # gand.
rate 40 B.P.M. Flush 11,520 gallons.	erage treating pressure 3500 #. Injection
	( ALG 2.9 14 ) Coll Grand • 1 4 )
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY
DF Elev TDPBD	Prod. IntCompl Date
Tbng. DiaTbng Depth( Perf Interval (s)	Oil String Dia Oil String Depth
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
OIL CONSERVATION COMMISSION	(Company)  I hereby certify that the information given above is true and complete to the best of
Name Original Signed Emery C. Arnold	my knowledge Name URIGINAL SIGNED A.M. SMITH
Title Supervisor Disk. # 3	Position Petroleum Engineer
DateAUG 2 9 1960	Company El Paso Hatural Gas Commany