1	4		/ -
5AUTA FF /		TOP SOLUTION COMMISSION 1 (A) ACT ON TELL ACTO	Form C -104 Supersedry Old C-104 and C-11 Effective 1-1-65
U.S.C.S. LAND OFFICE	AUTHORIZATION TO TRA	MISPORT OIL AND NATURAL	GAS
TRANSPORTES GAS /			
PROPATION OFFICE			
Operator El Paso Natural Ga	os Company		
Address			
PO Box 990, Farmi Reason(s) for Isling (Check proper box) ~	Other (Please explain)	
New Well Recompletion	Change in Transporter of: OII Dry Ga		•
Change in Ownership	Casinghead Gas Conder	├ ▼	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
Canyon Largo Unit	95 Basin Dakota	(State,)Feder	al or Fee E - 291-3
Unit Letter B ; 99	O Feet From The North Lin	e and 1650 Feet From	The East
Line of Section 36 Tov	wnship 25N Range	6W , NMPM, Rio A	arriba County
	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	
Name of Authorized Transporter of Oil Plateau. Inc.	or Condensate X	PO Box 108, Farmingto	•
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appro	oved copy of this form is to be sent)
PO Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	B 36 25N 6W	is gas actuary connected?	4C41
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TIPNIC CASING AND	A CEUENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)		and must be soval to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas)	
Length of Test	Tubing Pressure	Casing Pressure	1386 Size 1975
Actual Prod. During Test	Oil-Bbls.	Water - Sbls.	CONTACT COM.
Actual Floor During Too.		1	3
GAS WELL			Gir Or
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MAY 2 1 1975	
			1/ //
The Val		This form is to be filed in compliance with RULE 1104.	
Stena	an Jan	well, this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation
Petroleum Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

I.

May 20, 1975

(Date)