

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FEL, Sec. 36, T-25-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-05763

5. Lease Number

6. State Oil&Gas Lease #

E-291-3

7. Lease Name/Unit Name

Canyon Largo Unit

8. Well No.

95

9. Pool Name or Wildcat

Otero Gal/Basin DK

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

A down-hole commingle application will be made.



SIGNATURE

Regina Cole

(TF3) Regulatory Supervisor June 22, 2000

no

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

JUN 27 2000

Canyon Largo Unit NP 95 and Canyon Largo Unit 95

Gallup / Dakota

AIN: 5291001 and 5291002

990' FNL & 1650' FEL

Unit B, Sec. 36, T25N, R6W

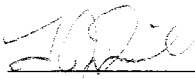
Latitude / Longitude: 36° 21.6641' / 107° 24.8932'

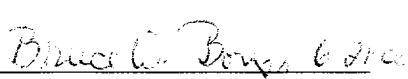
Recommended Commingle Procedure

Project Summary: The Canyon Largo Unit NP 95 and Canyon Largo Unit 95 is a dual Gallup/Dakota well drilled in 1960. The Gallup is producing 45 MCFD and has a cumulative production of 627 MMCF. The Dakota is producing 22 MCFD and has a cumulative production of 1,711 MMCF. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. This well has not been pulled since completion. Estimated uplift is 30 MCFD for the Gallup and 75 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (6983') on the Dakota tubing. Pick up 2-3/8" tubing and RIH to the top of the Model D packer to determine if any fill is present. Gallup tubing is perforated from 6308-6311'. If fill is present, TOOH with the 2-3/8", 4.7#, J-55 Gallup tubing (set at 6344'). Remove the perforated sub and TIH and circulate any fill off the packer. ~~TOOH~~.
4. Release the Backer seal assembly from Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Dakota tubing (set at 7019'). Visually inspect tubing for corrosion and replace any bad joints with tubing from the Gallup string. Check tubing for scale build up and notify Operations Engineer.
5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model D packer at 6570' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.
6. TIH with 6-1/4" bit and cleanout to PBTD at +/- 7166'. TOOH with tubing.

7. TIH with an expendable check and a seating nipple on bottom of 2 3/8" tubing. Broach all tubing and land at approximately 6970'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
8. Production Operations will install plunger lift.


Recommended:  6-14-02
Operations Engineer

Approval:  6-21-02
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)

Sundry Required: YES / NO

Approved:  6-21-02
Regulatory Approval