

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Kimbell Oil Company of Texas	3. ADDRESS OF OPERATOR P.O. Box 1097, Farmington, New Mexico 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL and 890' FEL NM)CC Unit Letter A Sec. 35, T25N, R6W	5. LEASE DESIGNATION AND SERIAL NO. SF 079139-A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Warren Federal	9. WELL NO. 4	10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35, 25N, 6W	12. COUNTY OR PARISH Rio Arriba	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6763 GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8/24/88 - rig on location. hot oiler pumped lease oil to clean and pressure check. pulled rod and pump, pump was seized up. dropped standing valve and pressure checked tubing to 500# for 10 min. - held. fished valve, left tubing in hole.
- 8/25/88 - tagged fill @6135.6'. pulled tubing. ran hydrostatic bailer. hit hard fill @6166'.
- 8/26/88 - ran BJ Titan's PFT on tubing to clean perforations and scale build-up. pulled out, disconnected tool, ran back in hole.
- 8/27/88 - ran rods and new pump. well back to pumping.
- 8/29/88 - pump down, not pumping fluids, motor on pumpjack okay.
- 8/30/88 - hot oiler pumped lease oil to pressure check, couldn't hold pressure, tubing on vac.
- 8/31/88 - rig back on location. pulled rods and pump. dropped standing valve, would not hold pressure. fished valve.
- 9/1/88 - rig up BOP. TOH with 2 3/8. hydro-test tubing to 4000# below slips. split found in one joint at about 4707'. tagged fill @6156'.
- 9/2/88 - swabbed to seating nipple (about 5 runs, retrieved 15 Bbls.). fluid level before swab was 3000'. ran rods and pump. well back to pumping at 5:30PM.

RECEIVED

SEP 28 1988

OIL CON. DIV  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*Juan M. Chert*

TITLE Production Superintendent

DATE 9-19-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 26 1988

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

RMOC