

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

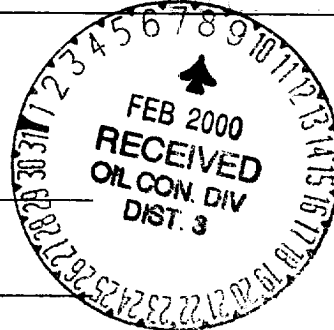
1. Type of Well
Gas

2. Name of Operator
Kimbell Oil Company of Texas

3. Address & Phone No. of Operator
500 Throckmorton St., Suite 3000, Ft. Worth, TX 76102 (817)335-2591

4. Location of Well, Footage, Sec., T, R, M
790' FNL and 890' FEL; Unit A, Sec. 35, T-25-N, R-6-W,

5. Lease Number
SF-079139A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Warren Federal #4-
9. API Well No.
30-039-05764
10. Field and Pool
Otero Gallup
Dev. 15 Fork
11. County & State
Rio Arriba County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Kimbell Oil Company of Texas plugged and abandoned this well on November 10, 1999 per the attached P&A report.

14. I hereby certify that the foregoing is true and correct.

Signed

John Stickland

Title

Operations Engineering

Date

11/29/99

(This space for Federal or State Office use)

APPROVED BY

Title

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

FEB 11 2000

FARMINGTON FIELD OFFICE
BY sm

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

November 11, 1999

200 JUN 27 PM 3:31

070 111 111 111

Kimbell Oil Company of Texas
500 Throckmorton St., Suite 3000
Ft. Worth, TX 76102
Attn.: John Stickland

INVOICE #1674

Rig #4

For plug and abandonment of your **Warren Federal #4-35**, a Gallup well, located in NE, Section 27, T-25-N, R-6-W, Rio Arriba County, NM.

Cementing Summary:

Plug #1 with 60 sxs Class B cement from 6119' to 5589' to cover the Dakota top; to fill the Gallup perforations and cover top.

Plug #2 with 24 sxs Class B cement inside casing from 4274' to 4062' to cover Mesaverde top.

Plug #3 with 23 sxs Class B cement inside casing from 3561' to 3358' to cover Chacra top.

Plug #4 with 86 sxs Class B cement inside casing from 2683' to 1924' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #5 with retainer at 655', mix 47 sxs Class B cement, squeeze 35 sxs outside 5-1/2" casing and leave 12 sxs inside to 549' to cover Nacimiento top.

Plug #6 with 111 sxs Class B cement pumped down 5-1/2" casing from 398' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 11/4/99

11-4-99 MO,RU. Layout relief line, blow down 160# pressure on casing and tubing through 1" casing valve; could not close 2" valve. Pump 50 bbls water down tubing and kill well; install new 2" valve in casing. ND wellhead and NU BOP, test. SDFD.

11-5-99 Safety Meeting. TOH and tally 194 joints 2-3/8" 4.7# EUE tubing, total 6064'. Tubing looks good with no scale buildup. TIH with open-ended tubing to 6119'. Pump 30 bbls water down tubing. Plug #1 with 60 sxs Class B cement from 6119' to 5589' to cover the Dakota top; to fill the Gallup perforations and cover top. PUH above cement and WOC. Shut in well and SDFD.

11-8-99 Safety Meeting. Open up well and TIH, tag plug #1 at 5538'. PUH with tubing to 4150' and load casing with 30 bbls water. Pressure test casing to 500# for 5 min, held OK. TOH with tubing. RU wireline and perforate 3 HSC squeeze holes at 4215'. Load casing with water and attempt to establish rate into squeeze holes at 4215', pressured up to 1200#, unable to breakdown. Procedure changed approved by BLM. TIH with tubing to 4274'. Plug #2 with 24 sxs Class B cement inside casing from 4274' to 4062' to cover Mesaverde top. TOH with tubing. Perforate 3 HSC squeeze holes at 3510'. Load casing with water and attempt to establish rate into squeeze holes, pressured up to 1200#. Procedure change approved by BLM. TIH with open-ended tubing to 3561'. Plug #3 with 23 sxs Class B cement inside casing from 3561' to 3358' to cover Chacra top. TOH with tubing to 2683'. Shut in well and SDFD.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

November 11, 1999

Page #2

Kimbell Oil Company of Texas

Warren Federal #4-35

INVOICE #1674

Rig #4

Plugging Summary Continued:

11-9-99 Safety Meeting. Open up well. Plug #4 with 86 sxs Class B cement inside casing from 2683' to 1924' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH. RU wireline truck and perforate 3 HSC squeeze holes at 701'. Load casing with 6 bbls water and establish rate into squeeze holes 1-1/4 bpm at 800#. RIH with wireline and set 5-1/2" PlugWell retainer at 655'. TIH with tubing and sting into retainer at 655'. Establish rate into squeeze holes 1-1/2 bpm at 700#. Plug #5 with retainer at 655', mix 47 sxs Class B cement, squeeze 35 sxs outside 5-1/2" casing and leave 12 sxs inside to 549' to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 398'. Establish circulation out bradenhead with 33 bbls water. Plug #6 with 111 sxs Class B cement pumped down 5-1/2" casing from 398' to surface, circulate good cement out bradenhead. Shut in well and WOC. Open up well and ND BOP. Dig out wellhead and cut off; cement at surface. Mix 7 sxs Class B cement and install P&A marker.

11-10-99 Safety Meeting. RD rig and equipment; move off location.

H. Lujan, BLM representative was on location and approved all procedure changes.

Cost Summary:

Price per 9/13/99 bid letter	\$17,870.00
Cement: bid 376 sxs; actual 358; Credit 22 sxs at \$9.90/ sxs	\$ <217.80>

Credit Materials and Services:

Bid 3 -5-1/2" cement retainers, used 1 retainer, credit 2 retainers	\$ <1,740.00>
---	---------------

Non-Bid Materials and Services:

Transportation:

11-4-99 #1 Haul empty float to location to LD tubing	
Unit #141 3.0 hours at \$64.00/hr	\$ 194.00
11-15-99 #2 Haul float with tubing to Kimbell yard and unload	
Unit #141 9.0 hours at \$64.00/hr	\$ 576.00
TOTAL	\$16,682.22
TAX @ 6.0625%	\$ 1,011.36
	=====

THANK YOU

TOTAL DUE

\$17,693.58

16009

Date TWO 11-4-99

16010

Rig No # 4

Date Fri 11-5-99

Well No Warren Sec 4-35 Location _____ Company Kimbell Oil Co

Fuel & Motor Oil _____ Water Hauled 5-LOADS (A-PLUS)
Rental Equipment _____ Cement Retainers _____
Cementing P-#1-60 ^{15.6} SSS
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whiteley	25		
Operator	HUMBERTO Fierro	16		7 1/2
Helper	SANTOS Hernandez #110 in & fill 1 1/2 HRS			9
Helper	MARK Fierro			7 1/2
Helper	RANDY Lee			7 1/2

160 : 1

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No 4

Date mon 11-8-99

Well No WARREN Fed #4-35 Location _____ Company Kimball Oil Co

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIG SUPPLYS.
6:30	8:30	TRAVEL TO LOC.
8:30	9:00	START RIG & EQUIP. HOLD SAFETY MEET (TAPIC) PERFORATING.
9:00	9:15	T.I.H. WITH TBG & TAG TOC @ 5,538'
9:15	10:00	L-O TBG TO 4,150'
10:00		LOAD & CIRCULATE THE HOLE CLEAN WITH 30 BBL WATER. TEST CSG TO 500#
	10:30	HOLD 5 min OK.
10:30	11:15	POOH WITH TBG.
11:15		R-U WIRELINE. T.I.H. & PERFORATE 3-HSC HOLES @ 4,215'. POOH. LOAD THE
		HOLE WITH 7 1/2 BBL WATER. TRY TO EST RATE INTO PERFS @ 4,215'. PUMP
	12:15	1/2 BBL WATER & PRESSURE UP TO 1,200# & HOLD. R-O WIRELINE.
12:15	1:00	T.I.H. WITH OPEN ANDED TBG TO 4,274'.
1:00		BREAK CIRCULATION WITH 1/8 BBL WATER. PLUG # 2 min & PUMP 24 SKS cement ^{15.6#}
	1:15	FROM 4,274' TO TOC @ 4,062'.
1:15	2:30	L-O TBG TO 3,463'. POOH WITH TBG.
2:30		R-U WIRELINE. T.I.H. & PERFORATE 3-HSC HOLES @ 3,510'. POOH. LOAD THE
		HOLE WITH 9 BBL WATER. TRY TO EST RATE INTO PERFS @ 3,510'. PUMP
	3:20	3/4 BBL WATER & PRESSURE UP TO 1,200# & HOLD. R-O WIRELINE.
3:20	4:00	T.I.H. WITH OPEN ANDED TBG TO 3,561'.
4:00		BREAK CIRCULATION WITH 1/8 BBL WATER. PLUG # 3 min & PUMP 23 SKS
	4:15	CEMENT ^{15.6#} FROM 3,561' TO TOC @ 3,358'
4:15	4:40	L-O TBG TO 2,683'.
4:40	5:00	SHUT WELL IN. DRAIN PUMP & LINES. SOFW.
		(11 HRS)
		Herman LUTHERAL 61 / 81 m was in loc

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing P[#] 2-24-SKS P[#] 3-23-SKS

Wireline 3-HSC Holes @ 4.215' + 3.510'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whiteley	25		
Operator	SAUTAS Hernandez	16		11
Helper	MARK Field			11
Helper	PHILIP Arnold			11
Helper	JOHN McCAUSTON			11

16012

Date Jul 11-9-99

Well No Warren Fed #4-35 Location _____ Company Kimball Oil Co

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whiteley	25		
Operator	SANTOS HERNANDEZ #110 in & Fill LHM	16		11 1/2
Helper	MARK FISCO			10 1/2
Helper	PHILIP ARNOLD			10 1/2
Helper				

16013

Rig No # 4

Date Wed 11-18-99

Well No WARREN F-0 #4-35 Location _____ Company Kimbell Oil Co

5 HRS

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whitely			
Operator	SANTOS Hernandez			5
Helper	mark Fiero			5
Helper	RANDY Lee			4 1/2
Helper	Philip Arnold			5

Date: 11/4/99

Truck #: 141

Event: #	From:	To:	Hours
Event: #1	From:	To:	
Start: 0600	What: priv trap		
Stop: 0630	Charge to:		1/2
Event: #2	From: Apollo F&T	To: Warren fed 4-35	
Start: 0630	What: Dr to loc & apex floor		
Stop: 0930	Charge to: Kimbell		7
Event: #3	From: Delzer 3	To: Warren 4 35	
Start: 0900	What: Moved F&T 400 + Apex Hd to west for water transfer		
Stop: 1130	Charge to: Kimbell		2
Event: #4	From: Delzer 3	To: Apollo F&T	
Start: 1130	What: pick up float with 239 1st E&F tubing & Return to F&T		
Stop: 1430	Charge to:		3 1/2
Event: #5	From:	To:	
Start: 1430	What: inspection w/ Gross		
Stop: 1500	Charge to:		1/2
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	John M. Callisto		9
Diesel:	Helper		
Oil:	NM MILES: 232	CO MILES: UT MILES:	
Remarks:	Kimbell Warren F&T Take empty float to loc for LD tubing		

73

#1

3 hrs.

Date: 11 15 99

Truck #: 141

Event: #1	From:	To:	Hours
Start: 0700	What: pr 2 trip		1
Stop: 0700	Charge to:		
Event: #2	From: Aplus Fmt	To: Warren #4	
Start: 0700	What: Dr to 1st		3
Stop: 1000	Charge to: Kimbell		
Event: #3	From:	To:	
Start: 1000	What: pick up floor inf 2 3/8 EWE tubing		1 1/2
Stop: 1030	Charge to:		
Event: #4	From: Warren #4	To: Bloomfield	
Start: 1030	What: Dr to Kimbell's yard		3
Stop: 1330	Charge to: Kimbell		
Event: #5	From:	To:	
Start: 1330	What: Unload & Return to Aplus yard		2 1/2
Stop: 1600	Charge to:		
Event: #6	From: Aplus Fmt	To: Higgs tract 135 #5	
Start: 1600	What: Dr to 1st & Aplus floor		4
Stop: 2000	Charge to:		
Event: #7	From: Higgs tract 135 #5	To: Aplus Fmt	
Start: 2000	What: Return Aplus		3
Stop: 2300	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	John M. Collette		17
Diesel:	Helper:		
Oil:	NM MILES:	CO MILES:	UT MILES:
Remarks:	Kimbell Warren #4 Haul 2 3/8" Hg from well to Kimbell's Bloomfield yard.		

9 =

#2

9 hrs