

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

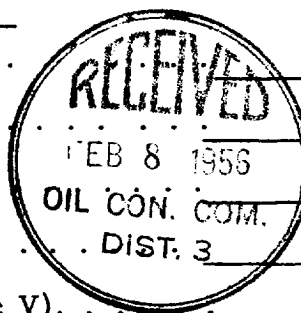
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED February 2, 1956

Operator The Superior Oil Company Lease Phillips Government Well No. 2-30
Unit
1/4 Section SE Letter P Sec. 30 Twp. 25N Rge. 6W
Casing: 5 1/2 "O.D. Set At 2755 Tubing 2 "WT. 4.70 Set at 2652
Pay Zone: From 2578 to 2664 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing X Tubing X
Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 714 Tubing: 713 S.I. Period 7 day
Time Well Opened: 9:15 A.M. Time Well Gauged: 12:15 P.M.
Impact Pressure: 314
Volume (Table I) 3847.6 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III). 1.000 (c)
Multiplier for SP. Gravity (Table IV). 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V). 23.09
Multiplier for Barometric Pressure (Table VI). 0.984 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 4044



Witnessed by: _____ Tested by: J. J. Jamison
Company: _____ Company THE SUPERIOR OIL COMPANY
Title: _____ Title: District Gas Engineer

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