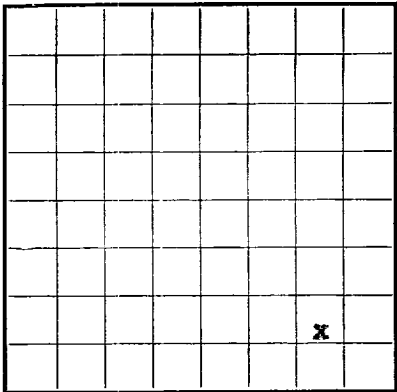


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 075876
LEASE OR PERMIT TO PROSPECT
Canyon Largo Unit
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
FARMING
Sadler-Government # 1-25

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address Midland, Texas
Lessor or Tract Order Field Canyon Largo PC State New Mexico
Well No. 1-25 Sec. 25 T. 25N R. 7W Meridian NMPM County Rio Arriba
Location 1152 ft. N. of S. Line and 950 ft. E. of E. Line of Sec. 25 Elevation 6889
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature] (D. W. Prescott)
Date June 22, 1955 Title Division Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 7, 1955 Finished drilling May 18, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G.)

No. 1, from 2613 to 2725 (Gas) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>3-5/8</u>	<u>32.20</u>	<u>8</u>	<u>Spang</u>	<u>211</u>	<u>Baker</u>				<u>Surface</u>
<u>7</u>	<u>20</u>	<u>8</u>	<u>Spang</u>	<u>2615</u>	<u>Baker</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>3-5/8</u>	<u>211</u>	<u>150</u>	<u>2 Plug</u>	<u>Water</u>	<u>Cement cired to surface</u>
<u>7</u>	<u>2615</u>	<u>150</u>	<u>2 Plug</u>	<u>9.4</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2725 feet, and from _____ feet to _____ feet
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

June 21, 1955 Put to producing Shut In Gas Well, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 500,000 Gallons gasoline per 1,000 cu. ft. of gas 0.3

Rock pressure, lbs. per sq. in. 650

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2190</u>	<u>2190</u>	<u>Clay, Sand, Shale & Congl.</u>
<u>2190</u>	<u>2613</u>	<u>423</u>	<u>Shale, Sand, & Coal.</u>
			<u>TOP PICTURED CLIFFS 2613</u>
<u>2613</u>	<u>2725</u>	<u>112</u>	<u>Sand with shale streaks</u>
<u>TD</u>	<u>2725</u>		
			<u>SANDFRACED:</u> <u>2615 to 2725 with 10,000</u> <u>gals diesel oil and 10,000 #</u> <u>sand. Max Press 1750#</u> <u>Final Press 1350#</u>

