OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	EIVEO		
DISTRIBUTIO	_		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFF	ICE		
Operator			

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE									
	SIMS OIL COMPANY, INC.									
	BOX 1097, FARMINGTON, N. M.									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well Recompletion					Name change of operator				
	Change in Ownership	Casinghead					7 6 007			
	If change of ownership give name and address of previous owner		name of opera			-				
II.	DESCRIPTION OF WELL AND		Pool Name, Including F	Cormation	- Vie	d of Lease				
	Coral	2	Basin Dakota			te, Federal or Fe	Foods	SI-079071A		
	Location Unit Letter M ; 79	0 Feet From	The S Lir	ne and) 0 F	eet From The	W			
	Line of Section 27 Too	waship 25N	Range	6 W	, ММРМ,	Rio Ar	riba	County		
ın.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
	Name of Authorized Transporter of Oil Plateau, Inc.	or Con	densate 🔀	Address (Give address to which approved copy of this form is to be sent) 87110 4775 Indian School Road, N.RAlbuquergam, R.M.						
	Name of Authorized Transporter of Car	singhead Gas 🔲	or Dry Gas 📆	Address (Gi	ive address to wh	ich approved co	by of this form i	s to be sent)		
	El Paso Natural Gas	Co. Unit Sec.	Twp. Rge.	Box 1492, El Paso, Texas 79978 Is gas actually connected? When						
	If well produces oil or liquids, give location of tanks.	M 27	25N 6W	1 4	1 2 5	2-	-1-6i			
IV.	If this production is commingled with COMPLETION DATA									
	Designate Type of Completic		Well Gas Well	New Well	Workover D	eepen 'Plug !	Back Same F	lestv. Diff. Restv.		
	Date Spudded	Date Compl. Rec	idy to Prod.	Total Depth	. <u>+</u>	P.B.	T.D.	<u> </u>		
	Elevations (DF, RKB, RT, GR, etc.)	T, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubi	Tubing Depth			
	Perforations	J		<u> </u>		Dept	h Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING 8	TUBING SIZE		DEPTH SET		SACKS C	EMENT		
		1				·				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	To Tanks Date of Test		Producing M	iethod (Flow, pur	np, gas lift, stor	14810-1			
	Length of Test	Tubing Pressure	ubing Pressure		Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	A STATE OF THE STA	Gas	MCF			
1.										
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	<u> </u>	Bbls. Conde	nsgte/MMCF	Grav	ity of Condense	ıt•		
	Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pres	swe (Shut-in)		e Size			
VI.	CERTIFICATE OF COMPLIANC	CE			OIL CONS	SERVATION		عديد ورا		
	hereby certify that the rules and regulations of the Oil_Conservation		APPROV	ED	<u> </u>	APR 1	1,1983			
	Division have been complied with above is true and complete to the	and that the in	formation given	BYST	ank I	Jan -				
	~ ~ ~ · · · · · · · · · · · · · · · · ·	,	•	TITLE_		7	SUPERVI	SOR DISTRICT 3		
		i Li	2	This	form is to be	filed in compli	ance with RU	LE 1104.		
	Baller	nont		11	is is a request	for allowable faccompanied b	or a newly dri	lied or deepened of the deviation		
	(Signa	(Signature)			well, this form must be accompanied by a tabulation of the deviation					

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

E. A. Clement, Agent

4-10-83

(Title)