

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico
(Place)

12-8-60
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Key Kimball

Coral Unit

Well No. 2-27, in SW 1/4 SW 1/4

(Company or Operator)

(Lease)

M

Sec. 27

T

25N

R

6W

NMPM,

Basin Dakota

Pool

Unit Letter

Rio Arriba

County Date Spudded 8-25-60

Date Drilling Completed 10-4-60

Please indicate location:

Elevation 6361 DF Total Depth 6691 PBD

Top Oil/Gas Pay 6441 Name of Prod. Form. Graneros Dakota

PRODUCING INTERVAL -

Perforations 6447-67, 6544-67, 6576-99, 6627-36, 6649-71 - 4 jts/ ft.

Open Hole - Depth Casing Shoe 6690 Depth Tubing 6437

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	129'	
10-3/4	201'	115
5-1/2	6691	300
2-3/8	6431	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,450 IP 2,800 AOF MCF/Day; Hours flowed 45

Choke Size 1/2" 1/8" Method of Testing: Multipoint back-pressure w/ bottom bomb hole/

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): * (See remarks)

Casing 5 1/2" 2140 Press. 2140 Casing 5 1/2" 2140 Press. 2140 Note first new oil run to tanks Shut in for connection

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks: * Treated 6649-71 w/ 250 MCA, set bridge plug @ 6641. Sand water frac 6447-6636 w/ 67,000 gals water, 60,000# sand, BDP 2950#, ATP 2500#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 12 1960, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Key Kimball

(Company or Operator)

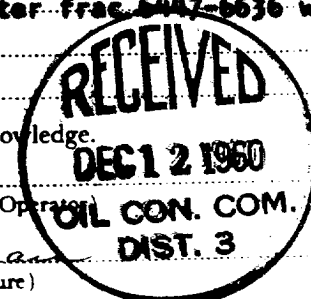
By: Bob Donegan (Signature)

Title Geologist

Send Communications regarding well to:

Name Coral Oil & Gas Company

Address 2127 San Mateo NE, Albuquerque, N. M.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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