## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

000 12 000 p	Total Depth Name of Prod.  -67, 6576-99, Depth Casing Shoe  s.oil, bb.  thment (after recover) the model of the second of the se	Drilling Complete	PBTD  PBTD  Sheres Dekote  6649-71 - 4 Jts  Depth Tubing 6437  Ch hrs,min. Si of oil equal to volume Choke hrs,min. Size  Choke Size  ay; Hours flowed	noke ize_ of
Please indicate location:  C B A  PRODUCING INTERVAL  Perforations  Open Hole  OIL WELL TEST  Natural Prod. Test:  I N O P  I load oil used):  Joan Method of Testing (pitot, back  Test After Acid or Fracture Tre  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Method of Testing (pitot, back  Test After Acid or Fracture Tre	Total Depth Name of Prod.  -67, 6576-99, Depth Casing Shoe  s.oil, bb.  thment (after recover) the model of the second of the se	Drilling Complete	PBTD  PBTD  Sheres Dekote  6649-71 - 4 Jts  Depth Tubing 6437  Ch hrs,min. Si of oil equal to volume Choke hrs,min. Size  Choke Size  ay; Hours flowed	noke ize_ of
Please indicate location:  C B A  PRODUCING INTERVAL  Perforations 6447-67. 654  Open Hole  OIL WELL TEST  Natural Prod. Test:  Ing Casing and Cementing Record  Sure Feet Sax  Test After Acid or Fracture Tre  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Method of Testing (pitot, back  Test After Acid or Fracture Tre  Choke Size  Method of Testing (Method of Testing)  Acid or Fracture Tre  Choke Size  Method of Testing (Method of Testing)  Sand):  Casing Fress.  Gas Transporter  Gas Transporter  Gas Transporter	Total Depth Name of Prod.  -67, 6576-99, Depth Casing Shoe  s.oil,	6627-36, 6690  Is water in	PBTD  Sheres Dakota  6649-71 - 4 Jts  Depth Tubing 6437  Ch hrs, min. Si of oil equal to volume Choke hrs, min. Size  Choke Size	noke ize_ e of
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N O P load oil used):bbls.c  GAS WELL TEST -  Natural Prod. Test:  Ing Casing and Cementing Record  Method of Testing (pitot, back  Test After Acid or Fracture Tr  Choke Size /64 Method of  Acid or Fracture Treatment (Given sand):  Casing Press	MCF/Day; Hourstressure, etc.):  2.450 itement: 2.45	s flowedMCF/Da	Choke hrs, min. Size  Choke Size	45 ton.
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3-3/8 129 Choke Size /6 Method of Choke Size /6 Method	esting: Multipo	int back-p	ressure w/ bott	ton.
0-3/4 201 115 Acid or Fracture Treatment (Given sand):  5-1/2 6691 300 Casing 17 2 Apping Press. 17 3 Fress. 17 3 Gas Transporter  Gas Transporter Cas Transpo				
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5-1/2 6691 300 Casing Press. 75 Pres				<b>U</b> ilu
2-3/8 6431 - Gas Transporter Flater  Gas Transporter El Par	Mate first new	Shut in fe	or connection	
Gas Transporter				
*	Hatural Gas	Co.		
marks: * Treated 6649-71 w/ 250 MCA, set bridge		Sand-water	frac 6447-6636	6-w/
7,000 gals water, 60,000# sand, BBP 2950#, ATT	2500#.		CEPHVEN	
			KFPFIAFF	
I hereby certify that the information given above is true and	complete to the best	t of my knowle	DEC 1 2 1960	
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OIL CONSERVATION COMMISSION B	Bob L	(Signature)	DIST. 3	
Original Signed Emery C. Arnold	le Send Comm	gist	garding well to:	<del></del>
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