

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-039-0 5784

5. Indicate Type of Lease

Federal & STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Kimbell Oil Company of Texas

3. Address of Operator

500 Throckmorton St., Ste. 3000, Ft. Worth, TX 76102

4. Well Location

Unit Letter M : 790 Feet From The West Line and 790' Feet From The South Line

Section 27 Township 25N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6352' G.L. 6362' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Proposed Procedure

RECEIVED  
JUL 31 1997  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vice President

DATE

7/24/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 31 1997

CONDITIONS OF APPROVAL, IF ANY: \* As noted on procedure

NOTIFY AZTEC OCD  
IN TIME TO WITNESS

P4A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
SF-080136 & SF079071A & Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kimbell Oil Company of Texas

3. Address and Telephone No.

500 Throckmorton St., Ste. 3000, Ft. Worth, TX 76102 (817)335-2591

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL and 790' FWL Section 27, T25N, R6W

7. If Unit or CA, Agreement Designation

14-08-001-7756

8. Well Name and No.

Coral #2

9. API Well No.

30-039-05784

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(See Attachment)

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice President

Date 7/24/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

## **PLUG & ABANDONMENT PROCEDURE**

**Coral #2**

**Basin Dakota**

**790' FSL, 790' FWL /SW Section 27, T-25-N, R-6-W**

**Rio Arriba Co., NM**

**Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.**

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCDC, BLM, and Kimbell Oil Company safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.**
- 2. Baker Model "A" packer at 6252' is stuck from previous attempt to pull same. Visually inspect tubing and if tubing has heavy scale or is in poor condition, then LD and PU 2" work string. RU wireline with Chemical cutter and cut off tubing at 6210'. POH and tally tubing.**
- 3. Plug # 1 (Dakota perforations and top, <sup>6294-6671'</sup>~~6210'-6160'~~): TIH with ~~cast iron bridge plug and set at 6210'~~. RIH with tubing and tag. Load casing with water. Spot 12 sxs Class B cement above CIBP to 6160' to isolate Dakota Formation. POOH to 5589'.**
- 4. Plug # 2 (Gallup top, 5589'-5489'): Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover Gallup top. POH with tubing.**
- 5. Plug # 3 ( Mesaverde top, 3771'-3671'): Perforate 3 HSC squeeze holes at 3771'. Establish rate into perforations. PU 5-1/2" cement retainer and RIH; set at 3721'. Mix and pump 60 sx. Class B cement, squeeze 43 sxs outside casing and leave 17 sxs in casing over Mesaverde top. POH with tubing.**
- 6. Plug # 4 ( Chacra top, 3060'-2960'): Perforate 3 HSC squeeze holes at 3060'. Establish rate into squeeze holes. PU 5-1/2" cement retainer and RIH; set at 3010'. Establish rate into squeeze holes. Mix and pump 60 sxs Class B cement, squeeze 43 sxs outside casing and leave 17 sxs inside casing over Chacra top. POOH to 2218'.**
- 7. Plug # 5 ( Pictured Cliffs top, 2218'-2118'): Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover Pictured Cliffs top. POH with tubing.**
- 8. Plug # 6 ( Ojo Alamo top, 1750'-1650'): Perforate 3 HSC squeeze holes at 1750'. Establish rate into squeeze holes. PU 5-1/2" cement retainer and RIH; set at 1700'. Mix and pump 60 sxs Class B cement, squeeze 43 sxs outside casing and leave 17 sxs inside. POH and lay down tubing with setting tool.**
- 9. Plug # 7 ( 10-3/4" surface casing): Perforate 3 squeeze holes at 251'. Establish circulation out Bradenhead valve. Mix approximately 115 sxs Class B cement and pump down 5-1/2" casing, circulate good cement out Bradenhead valve. Shut well in and WOC.**

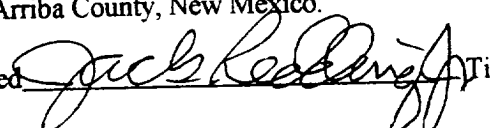
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**Plug & Abandonment Procedure**

**Coral #2 : Sundry Notice Filing to P&A**

10. **RD BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.**

I hereby certify that the foregoing is true and correct and is submitted as an Attachment To BLM form 3160-5 "SUNDRY NOTICES AND REPORTS ON WELLS" for the proposed abandonment of the Kimbell Oil Company of Texas Coral #2 well; 790' FSL & 790' FWL / SW Section 27, T-25-N, R-6-W, Rio Arriba County, New Mexico.

Signed  Title Vice President Date 7/24/97

**Coral # 2**  
**Current**  
**Basin Dakota**  
 790' FSL & 790' FWL  
 SW, Section 27, T-25-N, R-6-W, Rio Arriba County, NM

Todays Date: 7/16/97  
 Spud: 8/25/60  
 Completed: 10/13/60  
 Elevation: 6352' G.L.  
 6362' KB

