	H NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C -104				
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-				
U.S.G.S.	AND / AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Ellective 1-1-65				
LAND OFFICE	A THORIZATION TO THE	CHOI ON I OIL AND NATURAL G	A3				
IRANSPORTER GAS							
OPERATOR							
PRORATION OFFICE	<u> </u>						
Merrion Oil & Gas Co	orporation						
Address D. O. Der 1017 Form	rington Nov. Morrigo 07400	n					
P. O. Box 1017, Farm Reason(s) for filing (Check proper box)	nington, New Mexico 87499	Other (Please explain)					
New Well	Change in Transporter of:		,				
Recompletion Change in Ownership	Oil Dry Go: Casinghead Gas Conden						
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE						
Canyon Largo Unit	Well No. Pool Nome, including Fo 319 Devils Fork Go		7-11 00000001:				
Location							
Unit Letter M : 11	105 Feet From The South Line	e and 790 Feet From T	he West				
Line of Section 28 Tow	mahip 25N Range	6W , NMPM, Rio 2	Arriba County				
Line of Section 28 Tow		ON THE PARTY NAME OF THE PARTY					
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to which approv	ed copy of this form is to be sent)				
Permian Corporation	<u>,                                    </u>	P. O. Box 1702, Farming					
Name of Authorized Transporter of Cas		Address (Give address to which approv					
El Paso Natural Gas	Unit   Sec.   Twp.   Eqe.	P. O. Box 990, Farmingt	<del> </del>				
If well produces oil or liquids, give location of tanks.	M 28 25N 6W	No As	soon as possible				
I this production is commingled wit	h that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v				
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Date Spudded	Date Compi. Reday to Fion.	Total Depth					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gos Pay	Tubing Depth				
Ferforations		·	Depth Casing Shoe				
		····					
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
HOLE SIZE							
,							
TEST DATA AND REQUEST FO		ter recovery of total volume of load oil	and must be equal to or exceed top allo				
OIL WELL Date First New Cil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	'i, etc.)				
			I Chaha Sina				
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Es. McF W Es				
			JUL 1 8 1983				
GAS WELL			H Q #				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Testing Monda ( proof o = 1 )							
CERTIFICATE OF COMPLIANC	CE		TION COMMISSION				
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signetwe)		APPROVED					
		By Original Signed by FRANK T. CHAVEZ					
		TITLE SUBJECTIVES OF ELECTRICAL # 3					
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.					
				Steve S. Dunn, Oper			at be filled out completely for allo
				7/14/83		Six and only Sections 7 11 III, and VI for changes of owner	
(Date)		well name or number, or transporter, or other such change of condition					