

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.

SF-080136

6. If Indian, Allossee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KIMBELL OIL COMPANY OF TEXAS

3. Address and Telephone No.

500 THROCKMORTON ST. STE. 3000 FT. WORTH, TX. 76102 (817) 335-2591

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FSL & 810' FWL
Section 26 - T25N - R6W

8. Well Name and No.

SALAZAR G Con 26 #1

9. API Well No.

30-039-05792

10. Field and Pool, or Exploratory Area

BLANCO, SOUTH P.C.

11. County or Parish, State

Rio ARRIJA
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See "Attachment A". Recompletion Procedure To Abandon,
Mesaverde Interval AND Plug back wellbore to complete in
Pictured Cliffs Interval.

RECEIVED
JUN 15 1998

OIL CON. DIV.
BUSE, 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Engineer

Date

6/2/98

(This space for Federal or State office use)

Approved by

Title

Operations Engineer

Date

JUN 12 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

Recompletion Procedure

**Salazar G Com 26 #1 Well
Recompletion into Blanco, South Picture Cliffs Field
825' FSL & 810' FWL Section 26, T-25-N, R-6-W
Rio Arriba Co., New Mexico**

"Attachment A"

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Kimbell Oil Company safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill well as necessary. ND wellhead and NU BOP. Test BOP.
2. Circulate hole with 9.5 #/gal. Mud. Mix and spot 50' plug (6 sx. Class "B" neat cement) from 4200'-4150' on top of CIBP @ 4200'. Pull tubing to 4075' (Top of Mesaverde @ 4060') mix and pump to spot 30 sx. Class "B" neat with 1% CaCl₂ for 250' plug from 4075'-3825'. Pull tubing up to 3350' and shut down for 2 hours. TIH to tag top of plug at 3825'. Pull tubing back up hole to 3300' (Top of Chacra @ 3355'). Mix and pump to spot 30 sx Class "B" neat cement for plug from 3350'-3100'. Pull tubing up to 2500' and shut in overnight.
3. TIH with tubing to tag top of cement plug at 3100'. Circulate hoel with clean 3% KCL water. Trip out of hole with tubing. Rig up wireline company with 5-1/2" O.D. cast iron bridge plug and set same at 2580'. Pressure test plug and casing to 500 psig. Rig up perforators with 3-1/8" casing gun loaded w/ 180 degree phasing @ 4 JSPF. TIH and perforate Picture Cliffs @ following depth: (**Note: Depth reference Schlumberger open hole Sonic Log dated 12-08-59)

2515'-2525'

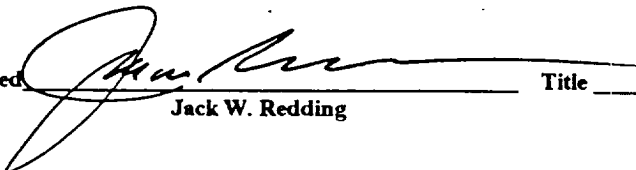
4. Pick up new 2-7/8" J-55 8rd EUE tubing and 2-7/8" X 5-1/2" Baker Model "R" double-grip, full bore packer then TIH to 2530' (5' below bottom perforation. Pump to spot 50 gals. 15% NEFE HCL acid. Pick up and set packer @ 2485' and pressure up annulus to 500 psig. Slowly raise tubing pressure to a maximum of 3000 psig (if necessary) for perforation breakdown. At first break, start pumping another 200 gals. 15% NEFE HCL acid with corrosion inhibitor down 2-7/8" tubing at a maximum rate of 10 BPM.
5. Rig up frac equipment (BJ) and Nitrogen Foam frac down 2-7/8" tubing at 25-30 BPM As per attached Frac Procedure.
6. Rig down Frac Company and rig up flow back manifold with two chokes to flow through : both 18/64" choke size. Open well for frac flow back on 18/64" choke. If choke freezes or plugs off with sand, keep well flowing at all times by switching chokes. If after 24 hours of flowback on 18/64" choke, no sand is detected then open up to 32/64' choke and flow for another 24 hours to clean up. (** NOTE: this will be a 24 hour operation requiring light plant)

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Recompletion Procedure Attachment
Salazar G Com 26 #1 Well

7. After well has cleaned up, Shut well in for at least 72 hours and then run static BHP bomb. Hook up well to low pressure sales line and meter already at location and start gas sales once approved by El Paso.

I hereby certify that the foregoing is true and correct and is submitted as an Attachment To BLM form 3160-5 "SUNDRY NOTICES AND REPORTS ON WELLS" for the proposed plug back into the Pictured Cliffs formation found in the Kimbell Oil Company of Texas Salazar G Com 26 #1 well; 825' FSL & 810' FWL Section 26, T-25-N, R-6-W, Rio Arriba County, New Mexico.

Signed  Title President Date 6-02-98
Jack W. Redding



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of
Intention to Workover**

**Re: Plug Back and Recomplete
Well: 1 Salazar G Com 26**

CONDITIONS OF APPROVAL

1. Move the Mesaverde cement plug from 4075'-3825' to **4110'- 3860'**. (30 sks., top of Mesaverde at 4060')
2. Perforate at 3405', place a cement plug from 3405' to 3305' inside and outside the casing plus 100% excess cement in the annulus and 50 linear feet excess inside the casing. (47 sks., top of Chacra at 3355')
3. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.

Note: It is not necessary to circulate the hole with 9.5#/gal. mud. Water is an adequate medium between the plugs.