

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KIMBELL OIL Company of Texas

3. Address and Telephone No.

500 THROCKMORTON ST., Suite 3000, FT. WORTH, TX. 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FSL & 810' FWL.

Section 26, T25N, R06W

5. Lease Designation and Serial No.

SF-080136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SALAZAR G Com 26 #1

9. API Well No.

30-039-05792

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs, Soot #4

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\* SEE ATTACHED Chronological well Report Showing WORK as performed to Abandon Mesaverde perforations AND well bore up to vertical depth of 2580' (PBD) then chronological history of successful recompletion into Pictured Cliffs zone from 2510'-2520' perforations.

Formation Tops:

MANCOS @ 6230'

GALLUP @ 5886'

Mesaverde @ 4060'

Pictured Cliffs @ 2508'

KIRKLAND @ 2094'

Fruitland @ 2258'

OJO ALAMO @ 2020'

Nacimiento @ 350'

14. I hereby certify that the foregoing is true and correct

Signed

Title

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

JUL 06 1998

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

RV 211

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

*Item 4*—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

*Item 13*—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

**Attachment to Form 3160-5 dated 7/1/98**

Kimbell Oil Company Of Texas  
Recompletion Summary  
Salazar G Com 26 #1 Well  
825' FSL & 810' FWL Section 26, T25N, R6W  
Rio Arriba County, New Mexico

**"Abandon Mesaverde Perforations & wellbore to 2580' and Recomplet into Blanco  
P.C. South Pool"**

**June 22, 1998**

MIRU Big A Well Service. ND wellhead. NU BOP and test same-OK. Circulate and kill well with KCL water. RIH to tag CIBP at 4206'. Pull tubing to 4186' and shut well in overnight.

**June 23, 1998**

Mix and pump 40 sxs of Class B cement. Pump to spot from 4186' to 3833'. Reverse tubing clean and tag TOC at 3872'. POH with tubing. RU Blue Jet perforators. RIH and perforate 4 squeeze holes at 3405'. RIH with tubing and cement retainer. Set retainer at 3296'. Mix and pump 6 sxs of Class B cement from 3296' - 3243'. POH to 2510'. SDON

**June 24, 1998**

RIH with CIBP and set at 2580'. RIH with Blue Jet 3 1/8" perforating gun. Shoot 40 holes from 2510' - 2520'. RIH with tubing and packer. Set packer at 2564'. Release packer. POH to 2470'. RU swab tools. Swab down to 2000'. Re-set packer to 2470' SDFN.

**June 25, 1998**

Fracture treat Pictured Cliffs perforations with 15,245 gals. nitrogen foam and 25,502 # sand in three stages. Average treating pressure = 3400 psig. Average injection rate = 30 bpm. ISIP = 1420 psig., 10 min. SIP = 1132 psig. Rigged up 2" flow line with 1/4" choke to tank and left well flowing overnight.

**June 26, 1998**

@ 0730 Hrs. FTP = 325 psig. & Q = 448 mcf/d. Flowing dry gas. Very small amount of sand unloaded overnight. No water. Changed choke to 1/2" and blow off small amount of water which changed to light mist in 5 min.. FTP = 240 psig. Left well flowing on 1/2 " choke. FTP = 240 psig.

**June 27, 1998**

@ 0730 Hrs. FTP = 115 psig. & Q = 690 mcf/d. Dry gas with occasional light mist. Changed to 3/4" choke. Note: 15 min SIP = 300 psig while changing choke bean. Open on 3/4 " and after 15 minutes FTP = 51 psig. Left well flowing.

**June 28, 1998**

@ 0730 Hrs., FTP = 30 psig. Q = 532 MCFD. Left well flowing dry gas. Will cleanout and land tubing on 29 th.

**June 29, 1998**

@ 0730 Hrs., FTP = 25 psig. Q = 458 MCFD. Remove choke. Release packer. POOH with workstring tubing. RIH with production string tubing. Circulate Nitrogen to kick well off. Well flowing to tank over night. Prepare to lay flow line to meter and file to place well into sales. Shut well in @ 1630 Hrs. Had 490 Psig SITP & 490 Psig SICP after 75 minutes. **FINAL REPORT until well placed on sales into El Paso Field Services Gathering System.**