

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(New other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.

SF-080136 & 8579129A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMOV. ☐ OTHER ☐

3. NAME OF OPERATOR

KIMBELL OIL COMPANY OF TEXAS

4. ADDRESS AND TELEPHONE NO.

500 THROCKMORTON ST., Suite 3000, Ft. Worth, TX. 76102

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 82' FSL & 810' FWL Section 26, T25N, R6W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Rio Arriba

N.M.

15. DATE SPUDDED

12-8-97

17. DATE COMPL. (Ready to prod.)

6/22/98

19. ELEV. CASINGHEAD

6/22/98

6/29/98

7/1/98

6670' KB

6657' E.L.

20. TOTAL DEPTH, MD & TYD

7021' KB

22. IF MULTIPLE COMPL.,

HOW MANY?

2580' KB

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

PICTURED CLIFFS 2510'-2520' KB

25. WAS DIRECTIONAL

SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY CORRELATION CEMENT BOND LOG

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	36 #/ft.	375' KB	13 3/4"	200 SX (236 #3)	
5 1/2"	17 #/ft.	800' KB	7-7/8"		
5 1/2"	15.5 #/ft.	6214' KB	7-7/8"	550 SX (649 #3)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2507'	

31. PERFORATION RECORD (Interval, size and number)

2510'-2520' (4 shots per foot)
40 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2510'-2520	1000 gals 15% NEFE HCl Acid followed by 15,245 gals Nitrogen foam AND 25,502 # 20/40 SAND.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/29-30/98	24	32/64	→	0	498	TSTM	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
55 Psig	105 Psig	→	0	498	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bob Fielder

35. LIST OF ATTACHMENTS

Plat NMOC Form C-102: Acreage Dedication Plat.

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Engineer

DATE

JUL 06 1998

See Instructions and Spaces for Additional Data on Reverse Side

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

(G.L.)

(G.L.)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2503'	2538'	GAS	Alaciemento	350'	
				Ojo Alamo	2020'	
				Kirkland	2094'	
				Fruitland	2258'	
				Pictured Cliffs	2503'	
				Mesaverde	4060'	
				Gallup	5886'	
				Mancos	6230'	

District I
 P.O. Box 1900, Hobbs, NM 88241-1900
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30-039-05792		2 Pool Code 72439		3 Pool Name Blanco Pictured Cliffs South	
4 Property Code 22244		5 Property Name SALAZAR "G" Com 26			6 Well Number 1
7 OGRID No.		8 Operator Name KIMBELL Oil Company of Texas.			9 Elevation QR 6657'

10 Surface Location

UL or lot no. M	Section 26	Township 25N	Range 6W	Lot Idn	Feet from the 825'	North/South line SOUTH	Feet from the 810'	East/West line WEST	County Rio Arriba
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 160	13 Joint or Infill Y	14 Consolidation Code C	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature JONATHAN M. STICKLAND Printed Name Operations Consultant Title 7/1/98 Date	
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Re-issue: September 30, 1992 Date of Survey Signature and Seal of Professional Surveyor: FRED B. KERR, JR. 3950 Certificate Number	

Scale: 1" = 1000'

**New Mexico Oil Conservation Division
C-102 Instructions**

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.

18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number for this (proposed) completion
7. Operator's OGRID number
8. The operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage.
14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

C	Communitization
U	Unitization
F	Forced pooling
O	Other
P	Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KIMBELL OIL Company of Texas

3. Address and Telephone No.

500 THROCKMORTON ST., Suite 3000, FT. WORTH, TX. 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825' FSL & 810' FWL.

Section 26, T25N, R06W

5. Lease Designation and Serial No.

SF-080136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SALAZAR G Com 26 #1

9. API Well No.

30-039-05792

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs, Soot #

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* SEE ATTACHED Chronological well Report Showing work as performed to Abandon Mesaverde perforations AND well bore up to vertical depth of 2580' (PBD) then chronological history of successful recompletion into Pictured Cliffs zone from 2510'-2520' perforations.

Formation Tops:

MANCOS @ 6230'

GALLUP @ 5886'

Mesaverde @ 4060'

Pictured Cliffs @ 2508'

KIRKLAND @ 2094'

Fruitland @ 2258'

OJO ALAMO @ 2020'

Nacimiento @ 350'

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local areas, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, of other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. **PRINCIPAL PURPOSE** — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Attachment to Form 3160-5 dated 7/1/98

Kimbell Oil Company Of Texas
Recompletion Summary
Salazar G Com 26 #1 Well
825' FSL & 810' FWL Section 26, T25N, R6W
Rio Arriba County, New Mexico

"Abandon Mesaverde Perforations & wellbore to 2580' and Recomplet into Blanco P.C. South Pool"

June 22, 1998

MIRU Big A Well Service. ND wellhead. NU BOP and test same-OK. Circulate and kill well with KCL water. RIH to tag CIBP at 4206'. Pull tubing to 4186' and shut well in overnight.

June 23, 1998

Mix and pump 40 sxs of Class B cement. Pump to spot from 4186' to 3833'. Reverse tubing clean and tag TOC at 3872'. POH with tubing. RU Blue Jet perforators. RIH and perforate 4 squeeze holes at 3405'. RIH with tubing and cement retainer. Set retainer at 3296'. Mix and pump 6 sxs of Class B cement from 3296' - 3243'. POH to 2510'. SDON

June 24, 1998

RIH with CIBP and set at 2580'. RIH with Blue Jet 3 1/8" perforating gun. Shoot 40 holes from 2510' - 2520'. RIH with tubing and packer. Set packer at 2564'. Release packer. POH to 2470'. RU swab tools. Swab down. to 2000'. Re-set packer to 2470' SDFN.

June 25, 1998

Fracture treat Pictured Cliffs perforations with 15,245 gals. nitrogen foam and 25,502 # sand in three stages. Average treating pressure = 3400 psig. Average injection rate = 30 bpm. ISIP = 1420 psig., 10 min. SIP = 1132 psig. Rigged up 2" flow line with 1/4" choke to tank and left well flowing overnight.

June 26, 1998

@ 0730 Hrs. FTP = 325 psig. & Q = 448 mcf/d. Flowing dry gas. Very small amount of sand unloaded overnight. No water. Changed choke to 1/2" and blow off small amount of water which changed to lite mist in 5 min.. FTP = 240 psig. Left well flowing on 1/2 " choke. FTP = 240 psig.

June 27, 1998

@ 0730 Hrs. FTP = 115 psig. & Q = 690 mcf/d. Dry gas with occasional light mist. Changed to 3/4" choke. Note: 15 min SIP = 300 psig while changing choke bean. Open on 3/4 " and after 15 minutes FTP = 51 psig. Left well flowing.

June 28, 1998

@ 0730 Hrs., FTP = 30 psig. Q = 532 MCFD. Left well flowing dry gas. Will cleanout and land tubing on 29 th.

June 29, 1998

@ 0730 Hrs., FTP = 25 psig. Q = 458 MCFD. Remove choke. Release packer. POOH with workstring tubing. RIH with production string tubing. Circulate Nitrogen to kick well off. Well flowing to tank over night. Prepare to lay flow line to meter and file to place well into sales. Shut well in @ 1630 Hrs. Had 490 Psig SITP & 490 Psig SICP after 75 minutes. **FINAL REPORT until well placed on sales into El Paso Field Services Gathering System.**