NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/5

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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(Company or Operator)			(Lease)			
			5 т 250 R 6W	NMPM	Besin Dekota		Pc
Dan Le	4ter						
Please indicate location:			County. Date Spudded	10-24-60	Date Drilling	Completed	1-1/-6
			Elevation 6681 KB				
			Top Oil/Gas Pay 6821	Name of	Prod. Form.	9980(4	
D	C	BA	PRODUCING INTERVAL -		100		
			Perforations 6826-31	6906-30, 6936	-46. 6954-7	3	
E	F (G H	Open Hole	Depth Casing	Shoe 7005	Depth Tubina	950
			,		250		
L	K .	JI	OIL WELL TEST -			<i>(</i>	Cho
-	. '	" "	Natural Prod. Test:				
			Test After Acid or Fractu	re Treatment (after	necovery of wolu	me of bil equal t	o volume
M	N	0 P	load oil used):				
		X	GAS WELL TEST -			30. A	
			GAS WELL TEST - Natural Prod. Test:	,	~ 3	M. J	
			Natural Prod. Test:	MCF/ Day	; Hours flowed	Choke Size	
bing ,Ca	sing and C	ementing Re	cord Method of Testing (pitot	back pressure, etc.):		
Size Feet Sax		Sax	Test After Acid or Fracti	ire Treatment:	87	F/Day; Hours flow	ed 5
			Chaka Siza Math	od of Testing: Hult	i-point bec	kpressure	
		0 195					
8-5/8	26	1					
		5 290	Acid or Fracture Treatmer	t (Give amounts of m	aterials used, s	uch as acid, wate:	r, oil, a
8-5/8 4-1/2		5 200	46.000 gal	ions water, 40,	000# sand	ATP 3000#	
	700		46.000 gal	ions water, 40,	000# sand	ATP 3000#	
4-1/2	700		sand): 40,000 gal Casing Press. 906 Press.	Date first noil run to t	ew	ATP 3000#	
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