Budget Bureau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATE®
DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  $m_{3160-5}$ ember 1983) Expires August 31, 1995 5. LEASE DESIGNATION AND SERIAL NO. erly 9-331) SF-079139-A BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL L OTHER NAME OF OPERATOR S. FARM OR LEASE NAME Kimbell Oil Company of Texas Warren 3. ADDRESS OF OPERATOR WILL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' FSL and 990' FEL - Sec. 26, 25N, 6W Sec. 26, T25N. R6W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12 COUNTY OR PARISH 13. STATE 6670 GL arriba NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING TEST WATER SHUT-OFF WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING X SHOOT OR ACIDIZE ABANDON' SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) • 1. pull out of hole and tally tubing 2. TIH and circulate well clean 3. spot cement plugs - PB depth of 7005 to 50 above the top of the Greenhorn 100° across each of the formation tops; Gallup Mesaverde Chacra Pictured Cliffs Ojo Alamo 4. perforate squeeze hole at 501 below surface casing shoe, squeeze cement thru holes and leave production casing full 5. cut off wellhead and install P & A marker 6. remove all surface production equipment and tank, remove pit fence and fill 7. rehabilitate surface/ reseed as per BLM instructions 8. plugging will begin after approval

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\*See Instructions on Reverse Side

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## BUREAU OF LAND MANAGEMENT CALLER SERVICE 4104 FARMINGTON, NEW MEXICO 87499

Attachement of Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 Warren

## CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
- Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

instale a coestale 41/2" asing perfo 5725' plug 5925-5825' Gallup 5875 " Perf@ 4140" " " forte 3450" Messiverile 4090' 3450 3350 , **41** Charre 3400 91/2" casing 11 259.5' - 2495' 11 2405' - 2305' inside · Pretured Cliffs 2545' V M Fruitland 2355' 11 2215' - 2115' inside a ousside 4/2" casing perfor 2100' Ojo Alamo Base 2165' 1 2100' - 2000' top 2050'

Office Hours: 7:45 A.M. to 4:30 P.M.