

[illegible]

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Ray Bintliff Address 7114 Central av., Albuquerque, N.M.
Lessor or Tract Victor Salazar Field Silicat State New Mexico
Well No. 1-27 Sec. 22 T. 25 R. 6 Meridian New Mexico County Sandoval
Location 1650 [N. of Line and 990 [E. of Section 27
[S.] [W.]
(Derrick floor relative to sea level) Elevation 6762

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ben Hansen

Date March 14, 1953

Title_____

The summary on this page is for the condition of the well at above date.

Commenced drilling November 18, 1957 Finished drilling December 24, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2544 to 2572 No. 4, from _____ to _____
No. 2, from 3481 to 3514 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 7144 to 7190 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 5/8	33		Waco	27.5					surface
5 5/8	33		Waco	27.5					resulting
5 5/8	33		Waco	27.5					in

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~surface~~ feet to 7221 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing but-in, 19 54

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 570 cu. ft. Gallons gasoline per 1,000 cu. ft. of gas _____

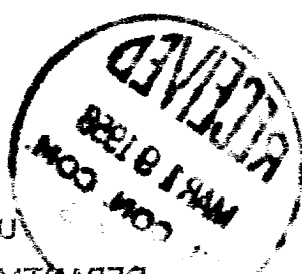
Rock pressure, lbs. per sq. in. ----- 456

EMPLOYEES

New drilling co., Driller
Birmingham, New Mexico, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surf to	2228	2228	Sand and shale
2228	2648	420	Sand, shale, 1
2648	2670	22	Claystone
2670	3034	364	Shale ss
3034	3010	24	Shale ss
3010	4006	996	Shale ss
4006	4043	37	Cliff house ss
4043	4845	802	Shale fm
4845	5040	195	Joint lockout ss
5040	6010	970	Shale ss
6010	6180	170	Gullies-Facile ss
6180	6799	619	Shale ss
6799	6845	46	Greenhorn lm
6845	6776	69	Graneros ss and sh
6776	7021	245	Sakota ss



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OFFICE CASES

LOCATE WITH LOGSHEET

Company Name _____ Address _____
 Location or Tract _____
 Well No. _____ Sec. _____ T. _____ R. _____
 Location _____ N. _____ E. _____ of _____
 of _____ line of _____
 Elevation _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be ascertained from all available records.
 Signed _____
 Date _____
 Title _____
 The company on this page is for the condition of the well as reported.
 Company's liability is limited to the amount of the well as reported.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

03-16-99-10843

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the situation.

2. Once the problem is identified, the next step is to define the objectives and goals of the project. This helps to clarify what needs to be achieved and provides a clear direction for the team.

3. The third step is to develop a plan or strategy to address the problem. This involves breaking down the problem into smaller, manageable tasks and determining the resources needed to complete them.

4. The fourth step is to implement the plan. This involves putting the strategy into action and monitoring progress to ensure that the project is on track.

5. The final step is to evaluate the results of the project. This involves assessing the outcomes against the objectives and goals and identifying any lessons learned for future projects.

DATE: 2005-07-19

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

DATE	DESCRIPTION	DEPTH (FEET)	TEMPERATURE (°F)	PRESSURE (PSI)	WATER LOSS (GALLONS)	REMARKS
12-25-57	Ran electrical logs at total depth.					
12-26-57	Cemented 5 1/2" casing at 7221' w/350 sack regular cement.					
12-30-57	Perforated lower section ss 7150-7400 w/4 shots per foot. Sandfraced w/15,000# sand and 20,000 gallons of gas. Swabbed down to 3300'. Recovering salt water w/trace of gas. Swabbed down to 3300'.					
1-10-58	Plugged back to 3300'. Set pressure retainer at 3750', and cemented with 600 sack.					
1-16-58	Perforated section ss 3500-08, 3544-46, 3550-52, 3592-94, 3602-04, and 3604-10 w/4 shots each/foot. Silverfraced w/30,000 gallons of water and 20,000# sand (rubber balls).					
1-18-58	Swabbed water down and tested 250 mcf. Shut-in for initial potential test.					