

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico  
(Place)

6-6-60  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kay Kimbell, Well No. 1-27, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 27, T. 25N, R. 6W, NMPM., Undesignated Dakota Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H x
L	K	J	I
M	N	O	P

County. Date Spudded. 11-18-57 Date Drilling Completed 12-24-57  
Elevation 6762 Total Depth 7221 PBD 7063

Top Oil/Gas Pay 6978 Name of Prod. Form. Dakota ss

PRODUCING INTERVAL -

Perforations 6978-85, 7006-13, 7022-34, w/ 4 shots per foot  
Open Hole Depth 7221 Casing Shoe Depth 7024 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>276</u>	<u>200</u>
<u>5-1/2</u>	<u>7221</u>	<u>350</u>
<u>2-3/8</u>	<u>7024</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1193 IP MCF/Day; Hours flowed 3  
1236 CAOP

Choke Size 3/4 Method of Testing: Multipoint Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gallons water, 30,000# sand

Casing 2042 Tubing 2034 Date first new  
Press. 402 Press. 83 oil run to tanks --

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 9 1960, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION  
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Kay Kimbell  
(Company or Operator)

By: Ben Donegan  
(Signature)

Title Geologist  
Send Communications regarding well to:

Name Ben Donegan

Address 2127 San Mateo NE  
Albuquerque, New Mexico



