

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP-00136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Delasor Fed. L.O. 3

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

H-27-25N-6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mex.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Kilbell Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1097 Farington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

105' from north line and 990' from east line
Section 27-25N-6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

67.2' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well presently completed in Dakota 6978-7034 and producing 27 MCF/D. gas and no condensate or water.

Propose to set bridge plug = 5040', perf. 2 holes = 5030', set squeeze plug = 5000' and squeeze perf. 5030' w/174 ex. cement to get cement behind pipe in Mesa Verde from 4206-5040'. WOC 24 hrs. run bond log. Press. test w/1000 psi. perf. 4542-4556, 4510-4516, 4578-4580, 4512-4514, 4749-4756, 4683-4690, 4517-4532, 4498-4506, 4232-4236, 4218-4222, 4208-4214 w/2 jet shots per ft. Test and then frac perf w/40,000 # sand and 40,000 gal. water. Test Mesa verde for 7 days. If we get a good well in the Mesa Verde, we will consider plug ing off Dakota permanently, other wise we will drill out bridge plugs and down hole commingle the Mesa Verde with Dakota.

Above work subject to approval of New Mexico Oil & Gas Commission. A hearing before the Oil Commission has been applied for.

RECEIVED

FEB 22 1974

U. S. GEOLOGICAL SURVEY
DENVER, COLO.

18. I hereby certify that the foregoing is true and correct

Original Signed By [Signature]

SIGNED

TITLE

DATE 2-2-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

847-485

