## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico April 15, 1958
TADE	UCDEDV DI	COUPETI		(Place) (Date)
E ARE	nekedi ki 10 Natural	Ges Co	ING AN ALLOWAE Brown Canvon L	BLE FOR A WELL KNOWN AS:  Largo Unit , Well No. 45 , in. NW 1/4 NW 1/4,
(C	ompany or Ope	rator)		(Lease) , Well No. 72 , in. 14 1/4,
D tiets L	Sec.	30	T. 25N R.	(Lease)  6W , NMPM, Largo Canyon P.C.  Pool
				oudded 1-3-56 Date Drilling Completed 1-18-56
	se indicate k		Elevation 6	6768' Total Depth 2690' PRTD
		<del></del>	Top Oil/Gas Pay	2556'(Perf.) Name of Prod. Form. Pictured Cliffs
X C	CB	A	PRODUCING INTERVAL	
			Perforations 25	= 556-2574; 2636-2654
E F	F G	H		Depth Depth
				Casing Shoe 2090 Tubing
L K	K J	I	OIL WELL TEST -	Choke
			Natural Prod. Test	t:bbls.oil,bbls water inhrs,min. Size
м	N O	<del>                                     </del>	Test After Acid or	r Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	load oil used):	bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -	
965'N	990'W		Natural Prod. Test	t:MCF/Day; Hours flowedChoke Size
bing Ca	sing and Cemer	nting Reco		
Size	Feet	Sax	incomes of resering	(pitot, back pressure, etc.):  r Fracture Treatment: 3938 MCF/Day; Hours flowed
			1	
3 5/8	2181	125	Choke Size	Method of Testing:
5 1/2'	26901	125	Acid or Fracture Tr	Treatment (Give amounts of materials used, such as acid, water, oil, and
2 1/2	2090	12)	sand): 25,000	0 gallons water and 30.000# sand
			Casing 725 Pr	Tubing Date first new Pressoil run to tanks
				El Paso Natural Gas Products Company
			1	El Paso Natural Gas Company
narks: \$	This well	was ori	•	d by The Superior Oil Company as the Inabeth Phillip
				hased this well with name changed to the
			EPNG is the o	
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			15 APR 18 1016, 19	
orov€d	***************************************		, 19	(Company or Operator)
<b>O</b> 1	II. CONSED	VATION	COMMISSION	1 CH COM COM
OIL CONSERVATION COMMISSION				By: Original Signed D. C. Johns HIST. 3
O	riginal Sig	ned En	nery C. Arnold	TitlePetroleum Engineer
				Send Communications regarding well to:
e	Supe	rvisor Dis	st. #.3	Name E. S. Oberly
				Address. Box 997, Farmington, New Mexico

No. Cobies To The State of the

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