

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

**RECEIVED**

AUG 11 6 1993

**OIL CONT. DIV.**

**1055-3**

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990'FNL, 1650'FWL Sec.25, T-25-N, R-7-W, NMPM

5. Lease Number  
SF-078878  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
Canyon Largo Unit  
8. Well Name & Number  
Canyon Largo U #105  
9. API Well No.  
10. Field and Pool  
Ballard PC  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED  
BLM  
53 JUL 23 AM 9:17  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TM) Title Regulatory Affairs Date 7/21/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

AUG 11 1993

DISTRICT MANAGER

RECEIVED  
BLM  
53 JUN 23 AM 9:17  
0700-1000 HOURS, NMMA  
30' to 1050'.  
30' x 30' Glass 'B'

6. Spot PLUG# 4 down the tubing from 1050'-163' with 31 sxs Class 'B' Neat cement (25% Excess). Max Pressure 1500 psi. This brings the cement up to 163'. TOOH & LD 1-1/4".
8. w/ wireline. Perforate 2- 0.50" holes @ 163'. These perforations are 50' below the surface casing shoe, and will allow for circulation of cement to surface.
9. NU to casing. Establish rate down casing and circulate out bradenhead w/ water. Mix & pump 69 sxs Class 'B' Neat cement (50% Excess) down casing and circulate good cement out bradenhead.
10. RD workover rig. Cut off WH below casinghead. Install dry hole marker & restore location per governmental regulations.
11. Give final notice to BLM once all Plug & Abandonment work has been completed.

Approved:

\_\_\_\_\_  
K. F. Raybon  
Production Superintendent

Concur:

\_\_\_\_\_  
L. L. Byars  
Production Foreman

Suggested Vendors & Telephone Numbers:

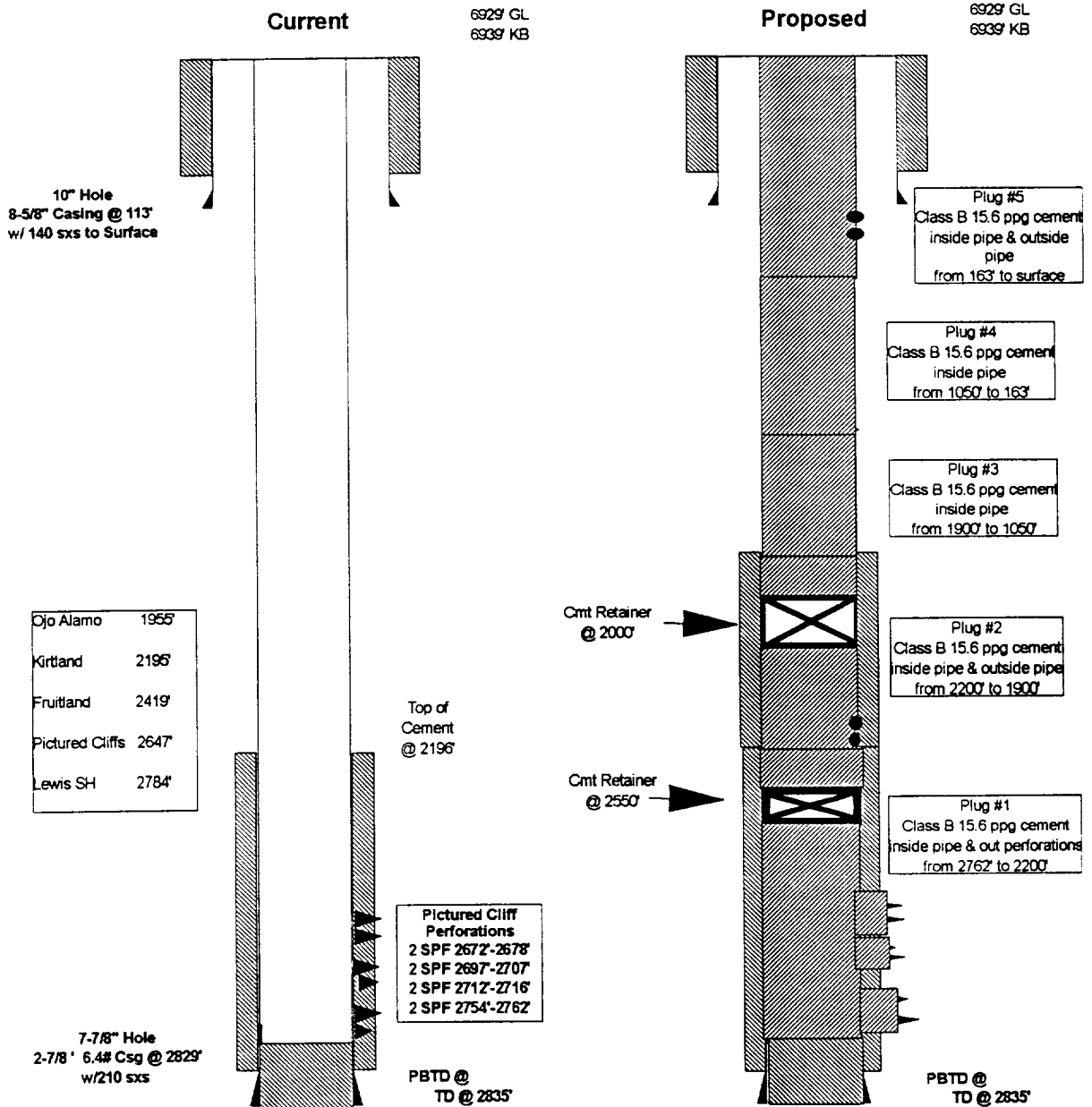
A+ Well Service	325-2627
L. L. Byars	326-9865
T. E. Mullins	326-9546
BLM	327-5344

RECEIVED  
BLM  
93 JUL 23 AM 9:17  
070 HERRINGTON, NM

# CANYON LARGO UNIT #105

T25NR07W25C

P & A WELL



This well will be plugged with cement.  
2 perforation holes for Plug #2 @ 2200'.  
2 perforation holes for Plug #5 @ 163'.

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 105 Canyon Largo Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1.) Your procedure indicates TOC @ 2196', and to Perforate @ 2200'. ? Perforating @ 2166' and placing a cement plug inside & outside the casing from 2166' to 1900' would be adequate to cover the G3s. (bottom of 30 Alamosa @ 2116')

2.) Perforate @ 427' and circulate cement to the surface or place a cement plug from 427' to 327'

Office Hours: 7:45 a.m. to 4:30 p.m.

inside & outside the casing plus 100% excess and then proceed with the plug from 163' to the surface.  
(Macimiento Top @ 377')