OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	DISTRIBUTION			
			$\vdash \neg$	
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			

REQUEST FOR ALLOWABLE AND

1.	PROPATION OFFICE	AUTHORIZATION TO TRANS	FOR FOR FOR AND NATURAL GAS				
	SIMS OIL COMPANY, INC.						
	BOX 1097, F	BOX 1097, FARMINGTON, N. M.					
Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Recompletion						
	Change in Ownership	Casinghead Gas Condensate Change name of Operator from Kimbell Uil Co.					
	If change of ownership give name and address of previous owner	to Sims Oil Co., Inc	• - effective 4-1-83	·····			
IJ.	DESCRIPTION OF WELL AND	LEASE Nell No. Pool Name, Including F	ormation Kind of Leas				
	Warren Federa	(\ 1	i e e e e e e e e e e e e e e e e e e e	Legse No.			
	Unit Letter H	500 Feet From The N Lin	ne and 1125 Feet From	TheE			
	Line of Section 26 To	wnship 25N Range	6W , NMPM, Rio	Arriba County			
n	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
· ·	Name of Authorized Transporter of Otl		Address (Give address to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas K	Address (Give address to which appro	ved copy of this form is to be sent)			
	El Paso Natural Ga		Box 1492, El Paso, Texas 79978				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When				
	give location of tanks.	th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	reame of Producing Connection	Top Oar out 1 ur				
	Periorations			Depth Casing Shoe			
		T	CEMENTING RECORD	CACME CEMENT			
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
L				and must be equal to or exceed top allow-			
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)				
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks						
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas li	(t, etc.)			
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t, etc.)			
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas li	(t, etc.)			
	OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas li	(t, etc.)			
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pagar Wetter-Bbls. APR 1 1 1983	Size			
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas li Casing Para APR 1 1 1983 Bels. Condensate/MMCF	Gravity of Condensate Choke Size			
1. (OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) CE egulations of the Oil Conservation and that the information given	Producing Method (Flow, pump, gas li Calling Paper Watter-Bbls. APR 1 1 1983 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size			
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Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)