This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL **Canyon Largo Unit** FORMATION **Pictured Cliffs**

COUNTY **Rio Arriba** DATE WELL TESTED **January 11, 1955**

OPERATOR **The Superior Oil Company** LEASE **Hightower Government** WELL NO. **2-24**

1/4 SECTION: **SE** UNIT LETTER **P** SEC. **24** TWP. **25N** RGE. **7W**

CASING: **7** " O.D. SET AT **2639** TUBING **2 1/2** " WT. **6.5#** SET AT **2683**

PAY ZONE: FROM **2636** TO **2770** GAS GRAVITY: MEAS. _____ EST. **0.650**

TESTED THROUGH: CASING **X** TUBING **X**

TEST NIPPLE **2.067** I.D. TYPE OF GAUGE USED **[X]** (Spring) **[ ]** (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING **695.5** TUBING: **694.5** S. I. PERIOD **10 days**

TIME WELL OPENED: **11:25 A.M.** TIME WELL GAUGED: **2:25 P.M.**

IMPACT PRESSURE: **63**

VOLUME (Table I)	**6711.0**	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	**1.068**	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	**1.000**	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	**1.000**	(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)	**23.09**	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	**0.9885**	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	**7084.8**	

RECEIVED JAN 24 1955 OIL CON. COM. DIST. 3

WITNESSED BY: _____ TESTED BY: _____

COMPANY: _____ COMPANY: **The Superior Oil Company**

TITLE: _____ TITLE: **Gas Engineer**