Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR

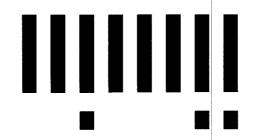
FORM APPROVED Budget Bureau No. 1004-0135

Expires: September 30, 1990 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SF078477 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Nordhaus WN Fed Oil Well Gas Well 8. Well Name and No. 2. Name of Operator #6 9. API Well No. Hondo Oil & Gas Company 307-472-0921 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area
Ballard Pictured
Cliffs 341 E. "E" Street, Suite 100,
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 82601 Casper, WY 11. County of Parish, State 1825' FSL & 1850 FWL Section 19, T25N-R7W Rio Arriba, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment Recompletion New Construction X Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection Altering Casing X Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Due to the low volume of gas produced and the low price per mcf, the above well was shut in at 12:30 p.m., on 01-31-92. Well uneconomical to produce. Well status TA.

THIS APPROVAL EXPIRED DEC 31 1992

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14. I hereby certify that the foregoing is true a Signed Bobby R. Port	nd correct Bluntuite_	Superintendent	APPROVED Date 02-04-92
(This space for Federal or State office use) Approved by	Title		FEB 13 1992
Conditions of approval, if any:	,		AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction







Job separation sheet

Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Devon Energy Corporation (Nevada) 3003905896 Address 1500 Mid-America Tower, 20 N. Broadway, Oklahoma City, OK Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in Operator Name Effective July 1, 1992 Recompletion Oil Dry Gas Change in Operator \mathbf{x} Casinghead Gas Condensate If change of operator give name and address of previous operator Hondo Oil & Gas Co. P. O. Box 2208, Roswell, NM 88202 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. Nordhaus WN Federal State, Federal or Fee Ballard P.C. Gas SF078477 Location Feet From The South Line and 1850 Unit Letter _ West Feet From The Section 19 Township 25N Range , NMPM, Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas O. Box 990, Farmington, NM 87401 If well produces oil or liquids, Unit Twp. Rge. Is gas actually connected? When? give location of tanks Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'y Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this destroy befor 2 nows.)

Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Length of Test Tubing Pressure Casing Pressure Size JUL 02 1992 Actual Prod. During Test Oil - Bhls Water - Bhis Gas-MOIL CON. DIV. DIST. 3 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JUL 02 1332 Original Signed by CHARLES GHOLSON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Nam

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

DEPUT OR & GAS INSPIRITOR, DUTLING

the production of the control of the

2) All sections of this form must be filled out for allowable on new and recompleted wells.

405/235-3611

Operations Manager

Tille

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.