Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Name of Authorized Transporter of Oil

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Devon Energy Corporation (Nevada) 3003905948 Address 1500 Mid-America Tower, 20 N. Broadway, Oklahoma City, OK 73102 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in Operator Name Effective Recompletion Oil Dry Gas July 1, 1992 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Hondo Oil & Gas Co., P. O. Box 2208, Roswell, NM 88202 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Nordhaus WN Federal Lease No. 5 Ballard P.C. Gas State, Federal or Fee SF078477 Location Unit Letter \_ Feet From The North Line and \_\_\_ 1166 \_ Feet From The Township 25N Range 7W\_\_\_\_ , NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 990, Farmington, NM 87401 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When ? Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Plug Back | Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT

or Condensate

TEST DATA AND REQUEST FOR ALLOWABLE A AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this producing Method (Flow, pump, gas lift, et )) OIL WELL Date First New Oil Run To Tank Length of Test Tubing Pressure Casing Pressure

Actual Prod. During Test Oil - Bbls. CON. DIY Water - Bbls.

**GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Duckworth J. Operations Manager Printed Name Title 3611 Date

OIL CONSERVATION DIVISION

Address (Give address to which approved copy of this form is to be sent)

Original Signed by CHARLES GHOLSON By\_

DEPUTY OIL & GAS INSPECTOR, DIST, JAS Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.