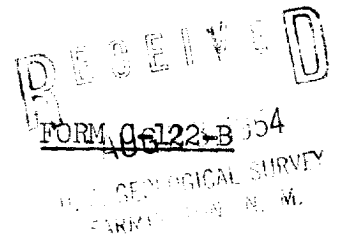


NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET



This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED August 2, 1954

OPERATOR The Superior Oil Company LEASE Hightower-Government WELL NO. 1-24  
UNIT  
1/4 SECTION: NW LETTER D SEC. 24 TWP. 25N RGE. 7W  
CASING: 7 " O.D. SET AT 2,872 TUBING 2 1/2. EUE " WT. 6.7 SET AT 2,758  
PAY ZONE: FROM 2,673 TO 2,776 GAS GRAVITY: MEAS. EST. .650  
TESTED THROUGH: CASING X TUBING             
TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 701.7 TUBING: 701.5 S. I. PERIOD 13 days  
TIME WELL OPENED: 5:25 PM TIME WELL GAUGED: 8:25 PM  
IMPACT PRESSURE: 14.0 PSIG  
VOLUME (Table I) .. .. . 2326.4 (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . 1.068 (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . 1.000 (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) . . . . . 1.000 (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. . 23.09  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . 0.970 (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2410.1

WITNESSED BY:                                     
COMPANY:                                     
TITLE:                                   

TESTED BY: Jack Jamison  
COMPANY: THE SUPERIOR OIL COMPANY  
TITLE: GAS ENGINEER