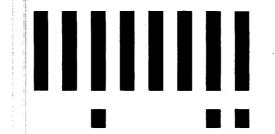
Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Superior 01		- Midland,	Texas		
	(Address)				
LEASE <u>Hightower-Government</u> WEL	L NO. <u>1-24</u>	_UNIT	D S 24	T251	R7	W
DATE WORK PERFORMED July	14, 1955	_POOL_	Canyon I	argo Uni		
This is a Report of: (Check appro	priate block)	Results of	Test of C	asing Shu	it-off
Beginning Drilling Opera	tions	[v	Remedial V	Work		
Plugging			Other			
		<u> </u>	JOURE 1		, ,	
FILL IN BELOW FOR REMEDIAL Original Well Data: DF Elev. 6879 TD 2872 PBD	WORK REP	ORTS O	NLY 2673-97		ate 7-14-5	<u> </u>
Thing. Dia 21" Thing Depth 27	58 Oil St	ring Dia	7" Oil	l String I	epth 28	72
10	2759-2776			·		
Open Hole Interval	Producing F	ormation	n (s)Pic	tured Cl	ffe	
RESULTS OF WORKOVER:	Jan Britania Barana		BEFOR	E	AFTER	
Date of Test	10		7-18 -54	L j	<u>22-55</u>	
Oil Production, bbls. per day	ه ستر د من		None_	- -	None	-
Gas Production, Mcf per day			651	- -	10k0	•
Water Production, bbls. per day		. 3	Hone		None	
Gas Oil Ratio, cu. ft. per bbl.		i santa sa kababan				-
Gas Well Potential, Mcf per day	TRA interior		3 085	_	3221	
Witnessed by				Company	· · · · · · · · · · · · · · · · · · ·	-
OIL CONSERVATION COMMIS Name Title Title	abo my Nar	-	tify that the	e informa lete to th	ition give	
Date NOV 2 1 1955	Cor	npany	The Superi		woany	

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T LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (COLOR) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas	Nove	mber 21, 1955
E ARE H	TDTRV D	FOURTU	NC AN ALLOWARD	(Place) LE FOR A WELL KNO	TATAL A.C.	(Date)
				rnment, Well No		wu ., w
LOT	กกลกขอยเวก	eratori		([4044)		•
D (Unit)	Sec.	24	., T 25% , R	7W , NMPM., Car	nyon Largo Uni	t Poo
o Arrib			County. Date Spud	ided 7-5-54	Date Completed	7-20-54
Please	e indicate l					ed 7-14-55
x			Elevation 688	2 KB Total Dept	_h 287 2	, P.B. 2835
			Top XI /gas pa	y 2673 Nai	me of Prod. Form	n Pictured Cliffs
			Casing Perfora	tions: 2673-2697;27	59 -27 76	
			Depth to Casin	ng shoe of Prod. String	2872	
				-		
			Natural Prod. T	Геst	•••••••••••	BOPI
			based on	bbls. Oil in	Hr	sMin
		•••••	Test after acid	or shot	·	ВОРІ
	and Cementi	-	Rasad on	bbls. Oil in	11.	
Size	Feet	Sax				
9 5/8	177	150	Gas Well Poter	ntial 3221 N	CF W	
	2000		Size choke in i	nches		
	2872	150	D. C. albana		• •	2-1-55
			Date first debt	gas to Trans	mission system:	
			Transporter tak	sing Oil or Gas: El Pas	o Natural Gas	Company
	enter in		notantial often s	work-over completion		
narks:	1010 10	one re-F	Coensier or cer	MOTE -O AST. COMPTECTO	7 	A second second
•	••••••••			•••••	,	
I bereby	certify tha	t the infor	mation given above is	s true and complete to the	hest of my knowle	dre G.L. OD L. L.JM.
	Novemb		NOV 2 : 1955, 19		ior Oil Compa	
			, 		(Company or Oper	ator)
OIL	CONSER	VATION (COMMISSION	Ву:	ع ا	<u> </u>
		7 1	/ 1/5/	Distri	(Signature) ict Gas Engine	er
P[]	. H.s.Z.C.s. 1801 7000		arginen	LINE LANGE CONTRACTOR	ommunications rega	
		· · · · · · · · · · · · · · · · · · ·	THALMOLS	J. E.	Beakey	
				Name		
				Address. Midiar	id, Texas	

AZTEC DISTRI	OFFICE					
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