submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078879

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
MERIDIAN OIL

7. **Unit Agreement Name**
Canyon Largo Unit

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Canyon Largo U #53

9. **API Well No.**
30-039-05950

4. **Location of Well, Footage, Sec., T, R, M**
990'FNL, 990'FWL, Sec.24, T-25-N, R-6-W, NMPM

10. **Field and Pool**
Ballard Pictured Cliffs

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_x_ Notice of Intent	_x_ Abandonment	___ Change of Plans	
___ Subsequent Report	___ Recompletion	___ New Construction	
	___ Plugging Back	___ Non-Routine Fracturing	
___ Final Abandonment	___ Casing Repair	___ Water Shut off	
	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to plug & abandon the subject well according to the attached procedure & wellbore diagram.

RECEIVED
SEP 29 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 AUG 30 AM 10:04
070 FARMINGTON, NM

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (ROS3) Title Regulatory Affairs Date 8/22/94

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date APPROVED AS AMENDED
CONDITION OF APPROVAL, if any:

SEP 27 1994
/s/ STEPHEN MASON
DISTRICT MANAGER

NMOCD

PERTINENT DATA SHEET

WELLNAME:	Canyon Largo Unit #53	**DP NUMBER:**	49006A
		PROP. NUMBER:	007972000
WELL TYPE:	Ballard Pictured Cliffs	**ELEVATION:**	GL: 6869'
			KB: 6882'
LOCATION:	990' FNL 990' FWL Sec. 24, T25N, R7W Rio Arriba County, New Mexico	**INITIAL POTENTIAL:**	AOF 2,410 MCF/D
		SICP:	June, 1985 141 PSIG
OWNERSHIP:	GWI: 85.5905% NRI: 72.0807%	**DRILLING:**	SPUD DATE: 07-05-54 COMPLETED: 07-19-54 TOTAL DEPTH: 2872' PBTD: 2835' COTD: 2835'

CASING RECORD:

HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
13-3/4"	9-5/8"	32.3#	H-40	177'	-	150 sx	surface
8-3/4" ?	7"	20.0#	J-55	2872'	-	150 sx	1989' (75%)
Tubing	1-1/4"	2.4#	WP-55	2761'			

Ran 83 jts 1-1/4" 2.4#, WP-55, NU, IJ, Wheeling tbg set @ 2761'. Bottom 10' perf'd w/2-1/4" holes/ft w/"tbg stop" welded above top perf.

FORMATION TOPS:

Nacimiento	350'
Ojo Alamo	1880'
Kirtland	2098'
Fruitland	2394'
Pictured Cliffs	2674'

LOGGING: ES-GRL, ML, RL

PERFORATIONS: 2673' - 2697', 2759' - 2776'

STIMULATION:

Sand-Oil Frac #1 (Zone 2759 - 2776)
L-W Pkr set @ 2787', Johnston Pkr @ 2712'. Filled tbg w/DO, broke fmtn w/5 bbls from 1400# - 1100#, mixed 2500# sand w/2500 gal. diesel & followed w/28 BDO flush. Max. Pr. 2500# & Pkr started leaking. FL 1000#

Sand-Oil Frac #2 (Zone 2673 - 2697)
Raised tbg and set L-W Pkr @ 2708' w/Johnston Pkr @ 2633'. Broke fmtn w/5 BDO from 2500# - 1800#. Mixed 2500# sand w/2500 gal. DO & followed w/36 BDO flush. Max. Pr. 1900/800# broke to 1400/800#. FP 600#

WORKOVER HISTORY:

7/13/55 - 7/16/55 Re-Frac: Mixed 20,000# Sd w/20,000 gal DO, flushed w/140 BDO. Broke fmtn at 1400#. Max. Pr. 1350/1400. FP 1050/1000.

6/9/73 Pulled 88 jts 2-7/8" tbg. Ran 83 jts 1-1/4" 2.4#, WP-55, NU, IJ, 10rd, Wheeling tbg, set @ 2761. Bottom 10' perf'd w/2-1/4" holes/ft w/"tbg stop" welded above to perf.

PRODUCTION HISTORY:	Gas	Oil
Cumulative as of May 94:	1.69 Bcf	0 MBbl
Current Rate:	0 Mcfd	0 Bopd

DATE OF LAST PRODUCTION:	Gas	Oil
Feb., 1991	0.79 Mcf/D	0 bbl/D

PIPELINE: EPNG

PLUG & ABANDONMENT PROCEDURE

Canyon Largo Unit #53
Ballard Pictured Cliffs
NW Section 24, T-25-N, R-07-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.

2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.

3. POH and tally 1-1/4" tubing (83 jts bottom 10' perforated w/2-1/4" holes/ft w/"tbg stop" welded above top perf. @ 2761'). PU and RIH with 7" casing scraper to PBTD at 2835'; POH and LD.

4. **Plug #1 (Pictured Cliffs top):** PU 7" cement retainer and set at 2644'; pressure test tubing to 1000#. Establish a rate into perforations with water. Mix 55 sx Class B cement and squeeze 51 sx below retainer from 2776' to 2644', then spot 4 sx above retainer from 2644' to 2624'. POH above cement and spot water to 2444'.

5. **Plug #2 (Fruitland top):** Mix and spot a balanced plug from 2444' - 2344' using 29 sx Class B cement. POH above cement and spot water to 2148'.

6. **Plug #3 (Kirtland top):** Mix and spot a balanced plug from 2148' - 2048' using 29 sx Class B cement. POH above cement and spot water to 1930'.

7. **Plug #4 (Ojo Alamo and Kirtland tops):** Perforate 2 holes at 1930'. PU 7" cement retainer and set at 1880'. Establish a rate into perforations with water. Mix 66 sx Class B cement, squeeze 26 sx outside pipe below retainer from 1930' to 1830', squeeze 20 sx inside pipe below retainer from 1930' to 1880', and spot 20 sx inside pipe above retainer from 1880' to 1830'. POH above cement and spot water to 227'. POH with setting tool.

8. **Plug #5 (Surface):** Perforate 2 holes at 400'. Establish circulation out bradenhead valve. Mix approximately 137 sx Class B cement and pump down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.

9. ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

Canyon Largo Unit #53

CURRENT

Ballard Pictured Cliffs

Section 24, T-25-N, R-7-W, Rio Arriba County, NM

Today's Date: 7/27/94
Spud: 7/5/54
Completed : 7/19/54

13-3/4" hole

9-5/8" 24# H-40 Csg set @ 177'
Cmt w/150 sx (Circulated to Surface)

Nacimiento @ 350'

Ojo Alamo @ 1880'

Top of Cmt @ 1989' (75% efficiency)

Kirtland @ 2098'

Fruitland @ 2394'

Pictured Cliffs @ 2674'

83 jts 1-1/4", 2.4#, WP-55, NU, IJ, Wheeling tbg set @ 2761', Bottom 10' perf'd w/2-1/4" holes/ft w/"tbg stop" welded above top perf.

Perforations 2673' - 2697', 2759' - 2776'

PBTD 2835'

8-3/4" hole

7" 20.0# J-55 set @ 2872'
Cmt w/150 sx

TD 2872'

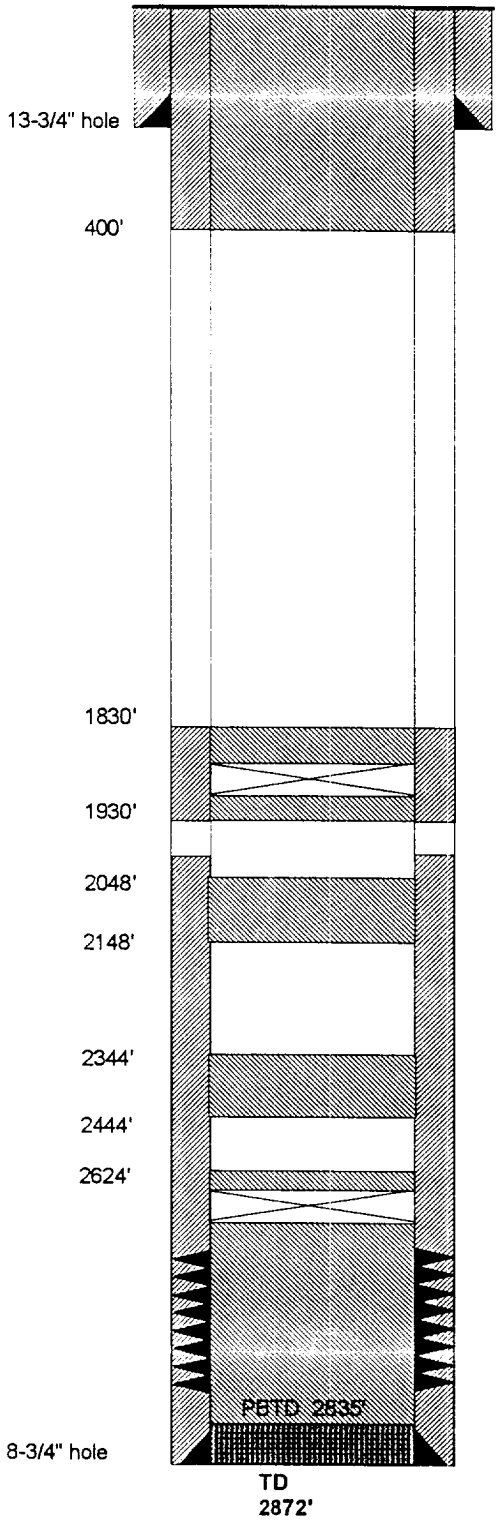
Canyon Largo Unit #53

PROPOSED

Ballard Pictured Cliffs

Section 24, T-25-N, R-7-W, Rio Arriba County, NM

Today's Date: 8/8/94
Spud: 7/5/54
Completed : 7/19/54



9-5/8" 24# H-40 Csg set @ 177'
Cmt w/150 sx (Circulated to Surface)

Plug #5: 400' - Surface
137 sx Class B Cement

Plug #4: 1930' - 1830', 66 sx Class B Cement,
46 sx below Cmt Ret., 20 sx above Cmt Ret.

Cement Retainer @ 1880'

Top of Cmt @ 1989' (75% efficiency)

Plug # 3: 2148' - 2048', 29 sx Class B Cement

Plug #2: 2444' - 2344', 29 sx Class B Cement

Cement Retainer @ 2644'

Plug #1: 2624' - 2776', 55 sx Total Class B
Cement, 51 sx below Cmt Ret., 4 sx above Cmt Ret.

Perforations 2673' - 2697', 2759' - 2776'

7" 20.0# J-55 set @ 2872'
Cmt w/150 sx