## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate location:    D	Depth Tubing  Choke hrs, min. Size of oil equal to volume of Choke hrs, min. Size  Choke Size	_	nnanu or Ome	PRIOR \			([ -244 \	l .				SE
Please indicate location:    Please indicate location:   Elevation   G903'   Total Depth   2935'   FBED	Choke hrs, min. Size of oil equal to volume of Choke hrs, min. Size Choke Size		, Sec.	13	T 25N	, І	₹ 7W	, <b>NMP</b> I	M., Lar	go Cany	on P.C.	Р
Top Cil/Gas Pay 2811'(Perf.) Name of Prod. Form. Pictured Cliffs  PRODUCING INTERVAL - Perforations 2811-2853  Open Hole Nome	Choke hrs, min. Size of oil equal to volume of Choke hrs, min. Size Choke Size		Rio Arr	ba.	County	. Date S	pudded 6 <b>90</b>	6 <b>-12-</b> 5	Da Total Depth	te Drilli	ng Completed 35 * PBTI	6-23-54
PRODUCING INTERVAL - Perforations 2811-2853  Open Hole Nome Casing Shoe 2935 Tubing OIL WELL TEST - Natural Frod. Test: bbls.oil, bbls water in hrs, mi Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v load oil used): bbls.oil, bbls water in hrs, min. S  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Matural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1946 MCF/Day; Hours flowed  Choke Size Method of Testing:  Test After Acid or Fracture Treatment: 1946 MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, of sand): 4000 gal. oil run to tanks  Cil Transporter El Paso Natural Cas Company  Cas Transporter El Paso Natural Cas Company  This well was originally drilled by The Superior Oil Company as the Hause Oils the operator.  I hereby certify that the information given above is true and complete to the best of my knowledge for over the proved APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  Company or Operator APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company  APR.1.5 1258 April 16 19 58 El Paso Natural Cas Company	Choke Size			<del></del>	Top Cil/	/Gas Pay_	2811'	(Perf.)	Name of Pro	d. Form.	Pictured	Cliffs
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