Form C-122-B

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Pictured Cliff

COUNTY Rio Arriba DATE WELL TESTED December 12, 1955

Operator El Paso Natural Gas Lease Harvey State Well No. 1

1/4 Section [illegible] Unit Letter I Sec. 16 Twp. 25N Rge. 7W

Casing: 7 " O.D. Set At [illegible] Tubing 1 " WT. 2.4 Set at 2672

Pay Zone: From [illegible] to 2690 Gas Gravity: Meas. _____ Est. _____

Tested Through: Casing X Tubing _____

Test Nipple 1.995" I.D. Type of Gauge Used _____ X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 643 psig Tubing: 643 psig S.I. Period 24 days

Time Well Opened: 12:35 A.M. Time Well Gauged: 3:35 P.M.

Impact Pressure: 1" Hg. Working pressure on tubing 0 psig

Volume (Table I). . . . . _____ (a)

Multiplier for Pipe or Casing (Table II) . . . . . _____ (b)

Multiplier for Flowing Temp. (Table III) . . . . . _____ (c)

Multiplier for SP. Gravity (Table IV) . . . . . _____ (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . . _____

Multiplier for Barometric Pressure (Table VI) . . . . . _____ (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1,34

Witnessed by: _____ Tested by: R. B. Grant

Company: _____ Company El Paso Natural Gas Company

Title: _____ Title: Gas Engineer