

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico..... 6/5/58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Natural Gas Co. Nordhaus-Federal, Well No. 3, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 17, T. 25-N, R. 7-W, NMPM, Ballard-Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 11-30-56 Date Drilling Completed 12-8-56
Elevation 6398.6 G.L. Total Depth 2260' PBTD 2180

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2139' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2144-2156'

Open Hole 2260' Depth Casing Shoe 2260' Depth Tubing 2178'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: Estimated 200 MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Fractured formation w/19,750 gals wtr & 30,000# sd w/200gals MCA
Casing Tubing Date first new
Press. --- Press. --- oil run to tanks ---

Oil Transporter ---

Gas Transporter El Paso Natural Gas Company

Remarks: Well production has been curtailed because of a water encroachment problem that Western Natural Gas Co. has been attempting to rectify. Well will be produced through the casing annulus while water will be siphoned out through the 1" tubing with a time cycle controller.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 6 1958, 19

Western Natural Gas Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By: Calvin M. King
(Signature) OIL CON. COM.

Title: Petroleum Engineer DIST. 3

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Western Natural Gas Co.

Address 211 1/2 W. Main, Farmington, New Mexico

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