	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -			
	HAUTED C'	TATES	OUDSETS IN SUPERIOR	Form approved.
rorm 9-331 (May 1963)	UNITED S		SUBMIT IN TRIPLICA	Budget Bureau No. 42-R1  5. LEASE DESIGNATION AND SERIAL N
	DEPARTMENT OF			SF078477
	GEOLOGICA	7 8	LUX	6. IF INDIAN; ALLOTTEE OR TRIBE NA
SU	INDRY NOTICES AND	REPORTS C	N WELLS	
(Do not use t	his form for proposals to drill or t Use "APPLICATION FOR PER	o deepen or plug be RMIT—" for such pr	repeals.) O 107	
1.		<del>-                                     </del>	WW & SALE	7. UNIT AGREEMENT NAME
OIL GAS WELL WEL	L OTHER P 8	& A \	CON COM	
2. NAME OF OPERATO	R		DIST. 3	8. FARM OR LEASE NAME
Atlantic Ri	chfield Company		01011	Nordhaus WN Federal
3. ADDRESS OF OPERA	TOR			,
Box 2197	Farmington, New Mex. (Report location clearly and in ac	ico	State requirements *	10. FIELD AND POOL, OR WILDCAT
See also space 17	. (Report location clearly and in ac below.)	cordance with any	State requirements.	
At surface				Ballard Pictured Cli
	a acros per (west c)	Coo 17		SURVEY OR ARMA
1700' FNL 8	& 1650' FEL (Unit G)	sec. I'		Sec.17,T-25N,R-7W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				12. COUNTY OR PARISH 13. STATE
	GR-6:	399 •		Rio Arriba N.M.
16.	Check Appropriate Bo	x To Indicate N	ature of Notice, Report,	, or Other Data
	NOTICE OF INTENTION TO:			UBSEQUENT REPORT OF:
	[]			REPAIRING WELL
TEST WATER SH			WATER SHUT-OFF FRACTURE TREATMENT	
FRACTURE TREAT SHOOT OR ACIDIZ			SHOOTING OR ACIDIZIN	
REPAIR WELL	CHANGE PLANS		(Other)	
(Other)			Completion or R	results of multiple completion on Well ecompletion Report and Log form.)
17. DESCRIBE PROPOSI proposed work nent to this wo	ED OR COMPLETED OPERATIONS (Clear If well is directionally drilled, g	ly state all pertinengive subsurface locat	t details, and give pertinent tions and measured and true	dates, including estimated date of starting vertical depths for all markers and zones
On 5/17/71	- moved in rig & cir	culated wat	er to kill well.	Laid down 1" tubing. On
5/18 - ren	2 3/8" O.D. tubing a	and spotted	cement plug ins <b>i</b> d	e 5½ casing from 2180' to
2030* w/20	sacks class "A" ceme	ent. Schlum	berger ran cement	Bond Log - indicated top
of cement	outside $5\frac{1}{2}$ " casing at	: 1354 * with	good bonding to	1364*. (Top of Ojo Alamo
at 1389').	On 5/19/71 spotted	cement plug	from 1630 to 13	20° inside 5½" casing
w/45 sacks	class "A" cement. S	Spotted ceme	nt plug inside 52	" casing from 180' to 80'
w/15 sacks	class "A" cement, an	nd from surf	ace to 30' W// Sa	ocks class A cement. Pump psi max. press. (At 100%
ed in 5½	x 8 5/8 annulus w/ic	obout 550	) Intervals betw	veen plugs in $5\frac{1}{2}$ " casing
one filled	w/gel mid On 5/20	- put in dr	v hole marker and	cleaned up location.
Well P & A		<b>F</b>	•	
18. I hereby certify	that the foregoing is true and cor	rect		
SIGNED	1) Sartaix		orlg. & Prod. Sup	DATE 5/26/71
	7.41.5			
(This space for	Federal or State office use)			
APPROVED BY	WANDOWAY TO AND	TITLE		DATE
CONDITIONS (	OF APPROVAL, IF ANY:			•