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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company Harvey State
(Company or Operator) (Lease)
Well No. 6, in NE 1/4 of NE 1/4 of Sec. 16, T. 25N, R. 7W, NMPM.
Wildcat Pool, Rio Arriba County.
Well is 1120 feet from North line and 1090 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is E-2877
Drilling Commenced 9-17-56, 19... Drilling was Completed 9-20-56, 19...
Name of Drilling Contractor Company Tools
Address E. L. Chilton & Son
Elevation above sea level at Top of Tubing Head 6861 The information given is to be kept confidential until
..., 19...

OIL SANDS OR ZONES

No. 1, from 2642 to 2741 (G) No. 4, from...to...
No. 2, from...to... No. 5, from...to...
No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from...to...feet...
No. 2, from...to...feet...
No. 3, from...to...feet...
No. 4, from...to...feet...

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28.5#	New	112'	Howco			Surface
5 1/2"	15.5	New	2746'	Baker			Prod.Csg.
2"	4.7	New	2736'				Prod.Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	8 5/8"	124'	100	Circulated		
8 3/4"	5 1/2"	2756'	150	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

9-29-56 C.O.T.D. 2746'. Perf. with 6 jet/ft. Int. 2721-2735, Water fraced Lower Pictured Cliff with 42,900 gal. water & 40,000# sand. Flush with 4700 gals. water. I.R. 49.0 BPM. BDP 3000#, Treating pr. 1800#, maximum pr. 2000#.
9-30-56 B.P. @ 2710'. Perf. with 4 jet/ft. Int. 2643-2665. Water fraced Upper Pictured Cliff with 41,100 gal. water & 40,000# sand. Flush with 3000 gallons water. I.R. 54.7 BPM. BDP 2700#, Tr. pr. 1800#, max. pr. 1950#.
A.O.F. - 3,316 MCF/D, Ch. Volume 2,382 MCF/D.
Result of Production Stimulation

Depth Cleaned Out 2746'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2756 feet, and from feet to feet.
 Ball tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed 10-2-56
~~10-2-56~~, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was 3316 M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure 638 lbs. Ch. Volume - 2,382 MCF/D.
 Length of Time Shut in 7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.	1912
T. Salt.	T. Silurian.	T. Kirtland.	2140
B. Salt.	T. Montoya.	T. Fruitland.	2395
T. Yates.	T. Simpson.	T. Pictured Cliffs.	2642
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Lewis.	2741
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1912	1912	Tan to gry cr-grn ss interbedded w/gry sh.				
1912	2140	228	Ojo Alamo ss. White cr-grn s.				
2140	2395	255	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2395	2642	247	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
2642	2741	99	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
2741	2756	15	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
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DISTRIBUTION			
Operator			
Santa Fe			
Proration Office			
State Land Office			
U. S. G. S.			
Transporter			
File			✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 22, 1956

Company or Operator El Paso Natural Gas Company
 Name Mel W. Walsh

Address Box 997, Farmington, New Mexico
 Position or Title Petroleum Engineer