

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790'FSL, 1125'FWL Sec.6, T-25-N, R-7-W, NMPM

5. Lease Number  
SF-080375E

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Sheets C #6

9. API Well No.  
30-045-

10. Field and Pool  
Ballard PC

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED

MAY 21 1993

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM

93 MAY 17 PM 2:33

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct.

Signed *James Bradfield* (MP) Title Regulatory Affairs Date 5/14/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED  
AS AMENDED

MAY 19 1993

DISTRICT MANAGER

NMOC

SHEETS C #6 PC  
UNIT M SECTION 6 T25N R07W  
San Juan County, New Mexico  
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOC, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/108 Jts 1-1/4" tbg & lay down.
3. Run gauge ring on sand line to 2380' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" rental tbg & set @ 2380'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 90 sx Cl "B" cmt. This will fill PC perfs, OH, & 5-1/2" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out.
4. Spot hole w/ 5 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
5. PU to 2188' (50' below top Kirtland) & spot 17 sx cmt. This will fill csg from 2188' to 2088' (50' above top Kirtland) w/50% excess cmt.
6. Spot hole w/ 8 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
7. Perf 2 sq holes @ 1780' (50' below top Ojo Alamo). TIH w/ 5-1/2" cmt ret on 2-3/8" tbg & set @ 1760'. Sting out of ret & pressure test to 500 psi. Sting back into ret, open bradenhead valve, est rate, & sq w/32 sx Cl "B" cmt. This should cover outside the csg from 1780' to 1680' (50' above top Ojo Alamo) w/100% excess cmt. Close bradenhead valve, open pipe rams, sting out of cmt ret & spot 17 sx cmt. This should cover the inside of the csg from 1780' to 1680' (50' above top Ojo Alamo) w/50% excess cmt.
8. Spot hole w/ 37 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
9. Perf 2 holes @ 149' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 42 sx).
10. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
11. Restore location to BLM specs.

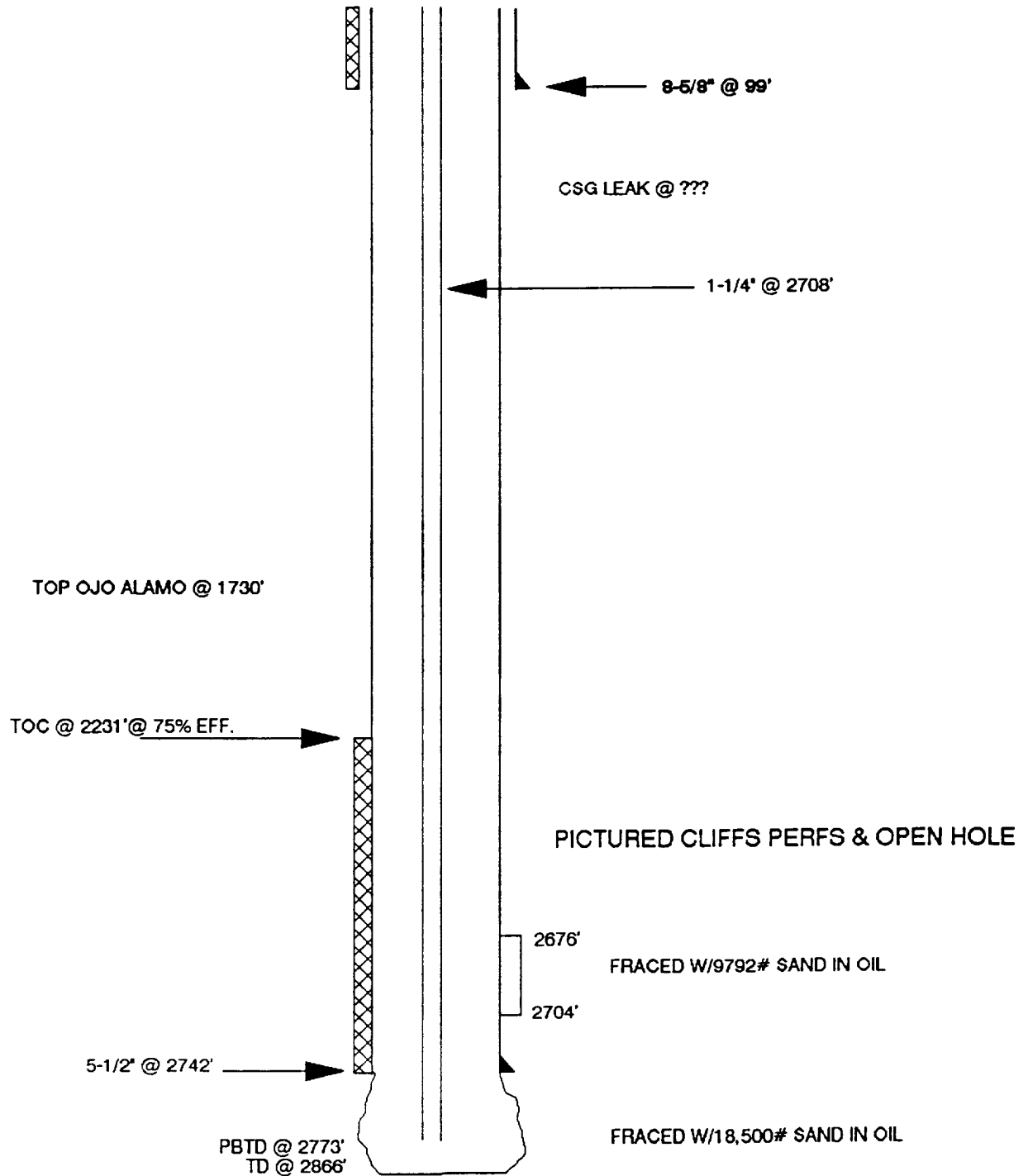
Approve: \_\_\_\_\_  
K. F. Raybon

\_\_\_\_\_  
W. I. Huntington

# SHEETS C #6 PC

UNIT M SECTION 6 T25N R7W  
SAN JUAN COUNTY, NEW MEXICO

PRESENT



# SHEETS C #6 PC

UNIT M SECTION 6 T25N R7W  
SAN JUAN COUNTY, NEW MEXICO

PROPOSED

