

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM-011639
2. Name of Operator Kimbell Oil Company of Texas	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 500 Throckmorton St. Suite 3000, Ft. Worth, TX 76102	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL ± 990' FWL SECTION 4-T25N-R7W	8. Well Name and No. No. 2 Liberman
	9. API Well No. 30-039-06134
	10. Field and Pool, or Exploratory Area BALLARD PICTURED CLIA
	11. County or Parish, State RIO ARriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Pursuant to BLM Correspondence dated MAR 19, 2001 AND received MAR 26, 2001. Kimbell, as operator, intends to plug back AND recomplete this wellbore from the PICTURED CLIA formation into the Fruitland Coals intervals. Logistical planning AND equipment Availability indicate operations may commence on or about July 1, 2001. See attached well data & proposed operations sheet (Exhibit "A").

14. I hereby certify that the foregoing is true and correct.	
Signed <u>Jim Lovato</u>	Title <u>Engineering Consultant</u> Date <u>4/23/2001</u>
(This space for Federal or State office use)	
Approved by <u>/s/ Jim Lovato</u>	Title _____ Date <u>MAY 31 2001</u>
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

Attachment "A" To BLM Form 3160-5 Sundry Notice

**Kimbell Oil Company of Texas
Well Data and Operations Information
Proposed Wellbore Plug back and Recompletion of
No. 2 Liberman Well
990' FSL & 990' FWL
Section 4, T25N, R7W
Rio Arriba Co., New Mexico**

Well Data:

1. Total Depth @ 2289'
2. P.B.T.D. @ 2289'. Open Hole @ 2193'-2289'.
3. Completion Date : 11-07-55 from OH in Pictured Cliffs Formation
4. Open Hole @ 2193'-2289'.
5. 8-5/8" 24#/ft. Casing set @ 106'. Cemented to surface w/ 75 sx.
6. 5-1/2" 15.5 #/ft. J-55 casing set @ 2193' and cemented with 100 sx. Cement..
7. 1.315" O.D. tubing set @ 2185'.
8. Formation Tops:
 - Ojo alamo @ 1625'
 - Kirkland @ 1675'
 - Fruitland Coals @ 1987'
 - Pictured Cliffs @ 2193'
9. G.L. Elevation @ 6372' GR
10. Spud date : 5-28-55 (Cable Tools)

Operations Procedure:

1. Move in and rig up work over rig. Blow down well and load with water. Nipple down wellhead and nipple up Blow out equipment. Test to 2000 psig.
2. Trip out of hole with 1.315" OD tubing. Pick up 2-3/8" 4.7# tubing and 4-3/4" bit and trip in hole to 2200'. Circulate and trip bit up and down 60' (2 joints of tubing) several times to clean ID of 5-1/2" casing.
3. TOOH with tubing and pick up 5-1/2" cement retained on 2-3/8" tubing and trip in hole to 2188'. Set cement retainer and pressure up annulus to 300 psig. Pump down tubing thru retainer with water @ 1-1.5 BPM for 10 minutes while monitoring annulus.
4. Cement with 100 sx. Class "A" cement containing 1% CaCl₂. Displace to bottom of retainer and unsting from same. Circulate bottoms up two times and TOOH. Shut well in overnight.

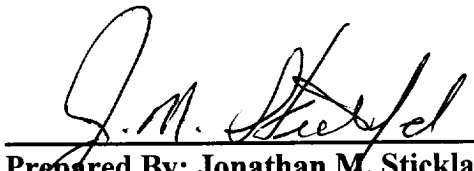
Page-2-

Attachment "A"

Kimbell Oil Company of Texas

No. 2 Liberman Plug Back and Recompletion

5. Pick up 5-1/2" model "R" type double grip packer on tubing and TIH to 2140'. Set packer and pressure annulus to 300 psig. Then pressure up tubing, packer and cement retainer to 2000 psig. Release pressure.
6. Rig up wireline and run G/CCL/Neutron log from PBTD to 1140'. Pick perforations in Basal Fruitland Coal interval. TIH with thru tubing expendable perforator loaded w/ 6 JSPF and perforate coal(s).
7. Rig down wireline and rig up frac company to frac thru frac valve and tubing a per attached fracture treatment procedure.
8. Swab and/or flow back frac load and test well. Close tubing head valve and remove frac valve. Rig up to run 4-point open flow test on well. Shut in well for 72 hour buildup and run static bottom hole pressure bomb.
9. Place well to sales.


Prepared By: Jonathan M. Stickland 4/24/2001
Operations Engineering for Dated
Kimbell Oil Company of Texas