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FILE		1	4
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. /	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER OIL / GAS /				
OPERATOR 2				
PRORATION OFFICE				
Operator (I.BEIL U	3C .			
Address				
	1097 FARMINGTON, INVITEXI			
Reason(s) for filing (Check proper box)	Oh I- TI	Other (Please explain)		
New Well	Oil Dry Gas	Change in Transporter of: Oil Dry Gas Change oil Transporter to Flateau Inc.		
Recompletion Change in Ownership	Casinghead Gas Condense		= 1-09	
If change of ownership give name	Change name of operator	from Estate of Kay Kimb	ell to Kimbell Inc.	
and address of previous owner	Offictive Date 4-1-69			
DESCRIPTION OF WELL AND I	LEASE			
Lease Name	Well No. Pool Name, Including For	Carrier Designation		
Liberman	1 Basin Dakota		Pea. 011039	
Location	90 Feet From The S Line	and 990 Feet From T	The E	
Unit Letter ? ;	AAA Leet Llow the Time			
Line of Section 5 Tow	mship 25 Range 7	, NMPM, Rio A	rriba County	
DESCRIPTION OF THE ANGROSS	TER OF OU AND NATURAL CAS	3		
Name of Authorized Transporter of Oil		Address (Give address to which approx	l e	
Plates Inc.		P.O. Box 108 Farmingto Address (Give address to which approx	ne low loxico	
Name of Authorized Transporter of Cas	X			
El Paso Natural Gas Cor	Tunit Sec. Twp. Rge.	P.O. Box 990 Farmington, New Mexico Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	P 5 25 7		April 1961	
ing.	th that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA		New Weli Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 op Oil/ Gus Puy		
Perforations		<u> </u>	Depth Casing Shoe	
		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	<i>3</i> 2.1111321		
	IOD ATTOMATE OF	the resource of ental values of load oil	and must be equal to or enessed top allow-	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	"" " / RILLIVED	
	This is a Description	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		APR 3 0 1969	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF OU COM	
			OIL CON. COM. DIST. 3	
			0131.3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Notice Flore 1991-MOLAD				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OIL CONSERV	ATION COMMISSION	
I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV		
e transfer agaithe sheet the miles and	regulations of the Oil Conservation	APPROVED	APR 3 U 1969	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold		
		SUPERVISOR DIST. #3		
		11166		
Original Signed By Jet	on Corethers	ii	compliance with RULE 1104.	
	nature)	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.		
Supt.		tests taken on the well in acc	ordance with RULE 111.	
(7	Title)	able on new and recompleted t	AGTIR.	
4-28-69		Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, or other such change of condition.	
(1	Date)	II	and the second s	

(Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.