

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
KIMBALL OIL COMPANY

3. ADDRESS OF OPERATOR
BOX 1097, FARMINGTON, N. M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 990' FSL Sec. 5-T25N-R7W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

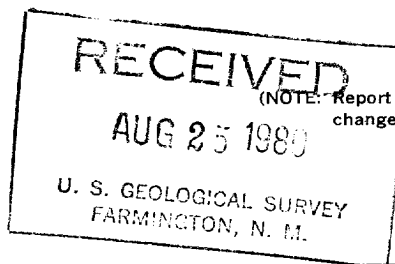
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was completed on August 16, 1980.

8/5 & 6 Rigged up work-over unit and pulled tubing.

8/7 Ran casing inspection log-found holes in casing at 4077'-4072'-4055'-4032' 3978'-3968' - Ran cast iron bridging plug and set at 5450'.

8/8 Ran cement retainer and set at 3814' - tested casing above retainer to 1000 PSI. Tested tubing to 4000 PSI. Pumped water thru holes at 1 BPM & 1700 PSI & 5 BPM at 2500 PSI. Pumped 400 sacks of neat cement thru holes in casing. Started at 2 BPM & 1300 PSI, finished at 4 BPM & 2000 PSI. Displaced cement in tubing, job complete at 12:50 PM.

8/9-10 & 11 Drilling retainer and cement - started drilling 8/9 at 7 AM.

8/12 Drilled out of cement at 4085'. Successfully tested casing to 1000 PSI. Drilled bridge plug at 5450', pulled tubing and bit.

(CONTINUED ON REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Prod. Mgr. DATE 8/22/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 2 1980

*See Instructions on Reverse Side

Alm ACC CDDV

FARMINGTON DISTRICT

BY _____

Instructions

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5. Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/13
8/14
8/15
8/16
GPO 314-149

Run and larned tubing at 0736' - Installed well head -
swabbed well for 3 hours - start rigging down work-
over unit to move.
Moved off work over unit.
Moved on swabbing unit and swabbed well down.
Casing pressure 70' - swabbed well in - flowed
to pit to clean up - Put well to producing.