

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      April 16, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Canyon Largo Unit      , Well No. 49      , in SW      1/4      NW      1/4 ,  
(Company or Operator)      (Lease)

E      , Sec. 3      , T. 25N      , R. 7W      , NMPM,      Largo Canyon P.C.      Pool  
Unit Letter

Rio Arriba

County. Date Spudded 4-8-53

Date Drilling Completed 5-8-53

Please indicate location:

Elevation 6327'      Total Depth 2345'      PBD

Top Oil/Gas Pay 2245'      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2245-2345

Open Hole 2245-2345      Depth 2245      Depth 2245  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 346      MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Shot 250 qts. LNG 2257-2339

Casing 822      Tubing \_\_\_\_\_      Date first new  
Press. \_\_\_\_\_      Press. \_\_\_\_\_      oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by The Superior Oil Company as the Hightower Government #1-3. E.P.N.G. has purchased this well with name changed to the CPNG Canyon Largo Unit #49. EPN is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 18 1958      April 16      , 19 58

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed D. C. Johnston

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

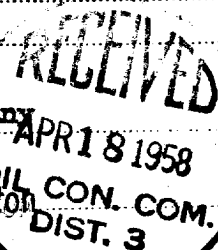
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3



<b>OIL CONSERVATION COMMISSION</b>		
<b>PERMITS SECTION</b>		
No. Copies Received: <u>5</u>		
<b>DISTRIBUTION</b>		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Executive Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Inspector		
File	<u>1</u>	<input checked="" type="checkbox"/>