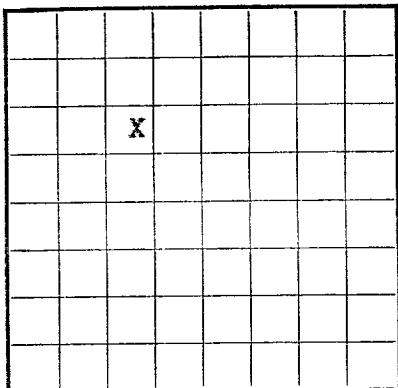


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080375-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Sheets Field Large Canyon Ext. State New Mexico
 Well No. 2-A Sec. 6 T 25N R. 7W Meridian NMPM County Rio Arriba
 Location 1840 ft. Top of N Line and 1498 ft. E. W. 1/4 of N Line of Section 6 Elevation 7025 ft.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 30, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-4-56, 1956 Finished drilling 7-15-56, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2762 to 2888 (C) No. 4, from 2888 to 2950

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	132'	125	Circulated		
5 1/2"	2925'	150	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 132 feet, and from _____ feet to _____ feet.

DATES

~~7-01-66~~, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ A.D. 5 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 500

EMPLOYEES

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2008	2008	Ten to gry cr-grn ss interbedded w/gry sh.
2008	2202	194	Ojo Alamo ss. White cr-grn s.
2202	2535	333	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2535	2762	227	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2762	2888	126	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2888	2925	37	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

