

LOCATE WELL CORRECTLY

U. S. LAND OFFICE SENTS PE SERIAL NUMBER OSO375-A LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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		ft. S. of -K									
Th	e informa	ation given he	rewith is	a complet	te and o	correct	reco	rd of the we	ell and all	work d	one thereon
so far a	s can be	determined fr	om an av	anabie rec Siş	ords. gned	W	. 1	Vari	st		
Date	يىگى	wust 30, 1	¥56						roleum-	Engine	er
		ry on this pag	-		on of th	e well	at ab	ove date.			
Comme	nced dril	lling	7-4-56	, 19]	Finish	$\operatorname{ed} \operatorname{dri}$	illing	ATR	100	, 19
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Size casing	Weight per foot	Threads per inch	Make	Amount	Kind o	f shoe	Cut a	nd pulled from	From	То-	Purpose
9.5/8	25.4	P.E.	S.W.	1221	Д.	AVCO.	aa est	71.9859 TURN BOLLAG		8777 77 77	outses.
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Size casing	Where	set Numb	er sacks of ce	ment	Metho	d used		Mud gravity	An	nount of n	aud used
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Heavin	g plug—	-Material			rengu	l			Depth set		
Adapte	ers—Mat	erial			Size OTING						
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Rotary	tools w	ere used from	13	≥ feet t	to 2	925	. feet,	and from		feet to	teet
Cable	tools wer	e used from	0	feet 1	to		feet,	and from		feet to	1eet
		in the second	10				nrod	lucing			, 19
		7-24-50	, 19 94 b								
	-					barrels of fluid of which% was oil;% Gravity, °Bé					
emulsi	on;	% water; and	% Se	eaiment.	ā. 0.d	6 - 11	4 <u>-</u> 86	h: MTF/In o	00 ou ft	of cos	
If	gas well	l, cu. ft. per 2	۔۔۔ hours	39,000		a amons	s gasc	ome-per-1,0	00 cu. 16.	or gas	
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HISTORY OF OIL OR GAS WELL 16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

7-16-56 C.O. to 2830'. Perf. 2811-2564. Fraced with 56,200 gai. water t 60,000# sand. Finished with 3000 gallons. I.k. 49.5 BPM. Maximum and BDP 2250#, average pressure 1250#. GVALUE MECCHO

7-17-56 B.P. 2 2020'. Perf. 2762-2780. Fraced with 53,600 gal. water & 60,000 sand. BD & Max. pressure 2000, Average tr. pressure 1700/. Flush 3000 gallons. I.R. 49 BPM. WESSLUMI WYLEE WEDS